

District I - (505) 393-6161
1625 N. French Dr
Tobbs, NM 88241-1980
District II - (505) 748-1283
311 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED
AUG 27 1999
OIL CON. DIV.
DIST. 3
SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

| | | | | | | | |
|---|--------------|-----------------|-------------|--|---------------------------|-----------------------------|------------------------|
| I. Operator and Well | | | | | | OGRID Number 006137 | |
| Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102 | | | | | | Phone 405-235-3611 | |
| Contact Party Diana Booher | | | | | | API Number 30-039-24214 | |
| Property Name Northeast Blanco Unit | | | | | | Well Number 401 | |
| UL | Section 9 | Township 30N | Range 7W | Feet From The 1540 | North/South Line SOUTH | Feet From The 915 | East/West Line WEST |
| | | | | | | County RIO ARRIBA | |
| II. Workover | | | | | | | |
| Date Workover Commenced: 2/15/99 | | | | Previous Producing Pool(s) (Prior to Workover): This well produced from the Fruitland Coal prior to workover; no change following workover. | | | |
| Date Workover Completed: 3/06/99 | | | | | | | |
| III. Attach a description of the Workover Procedures performed to increase production. | | | | | | | |
| IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. | | | | | | | |
| V. AFFIDAVIT: | | | | | | | |
| State of <u>Oklahoma</u>) | | | | | | | |
| County of <u>Oklahoma</u>) ss. | | | | | | | |
| Diana Booher) | | | | | | | |
| 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. | | | | | | | |
| 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. | | | | | | | |
| 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. | | | | | | | |
| Signature <u>Diana Booher</u> | | | | Title <u>Senior Engineering Technician</u> | | Date <u>August 23, 1999</u> | |
| SUBSCRIBED AND SWORN TO before me this <u>23rd</u> day of <u>August</u> , <u>1999</u> . | | | | S.K. Huddlestone | | | |
| | | | | Notary Public | | | |
| My Commission expires: <u>6-19-00</u> | | | | | | | |

FOR OIL CONSERVATION DIVISION USE ONLY:
VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project is completed on 3/6/99.

| | | |
|--|--------------------------|-------------------------|
| Signature District Supervisor <u>35.8</u> | OCD District <u>3</u> | Date <u>10/15/99</u> |
|--|--------------------------|-------------------------|

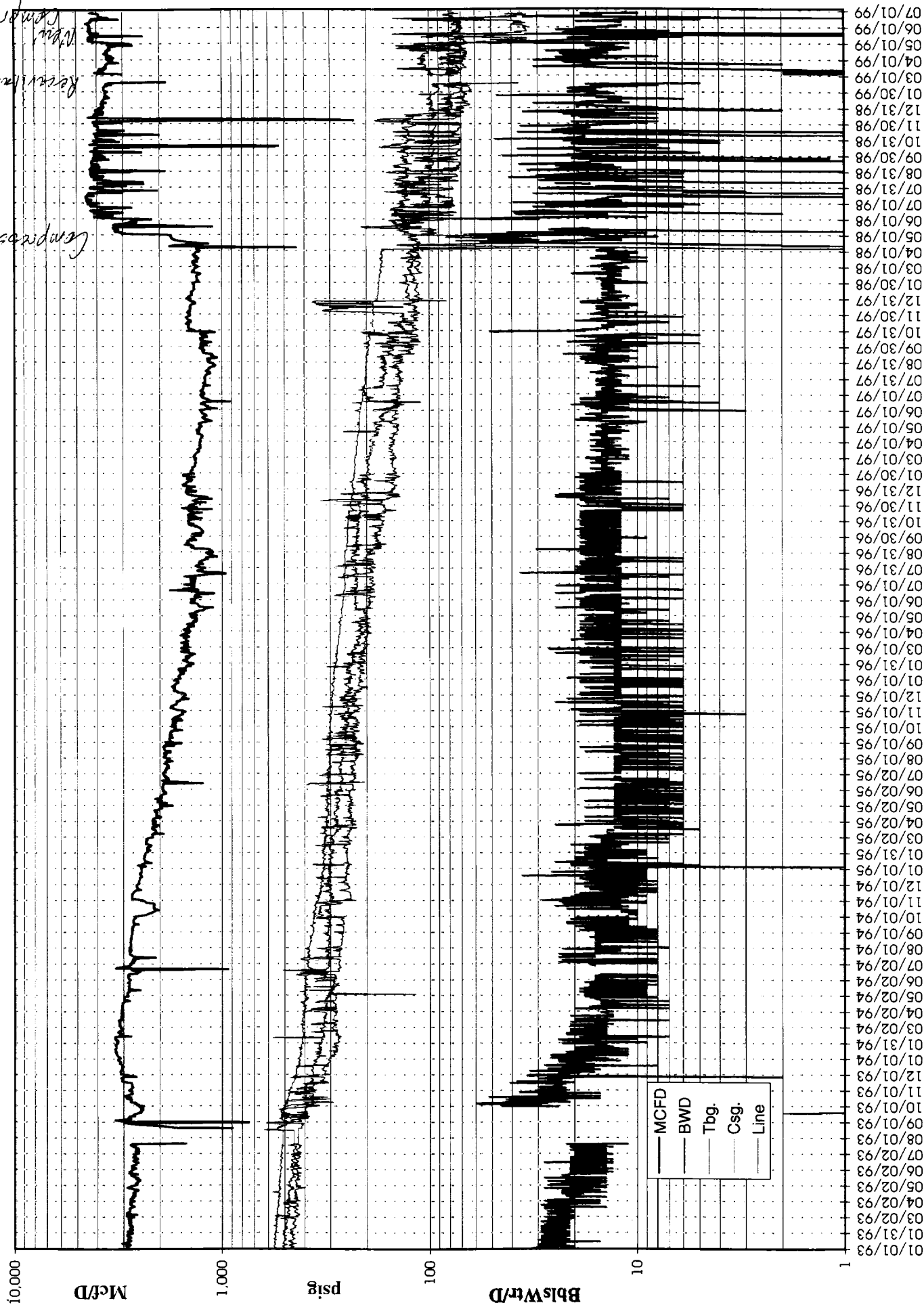
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

| Gross Oil And Gas Production History Report | | | | | | | | | |
|---|-------------|--------------|-------------|---------------------|-------------|--------------------|-------------|--------------------|-------------|
| By Lease | | | | | | | | | |
| DEVON ENERGY CORP. (NEVADA) | | | | | | | | | |
| Lease 296000 | State- Prod | County- Date | Oil BBLs | Cumulative Oil BBLs | Gas MCF | Cumulative Gas MCF | NGL Gal | Cumulative NGL Gal | BOOHER_D |
| Lease 296000 | NEBU FC XPA | NEBU FC XPA | NEBU FC XPA | NEBU FC XPA | NEBU FC XPA | NEBU FC XPA | NEBU FC XPA | NEBU FC XPA | NEBU FC XPA |
| Operator: 999001 | | | | | | | | | |
| 02/98 | 0 | 0 | 0 | 0 | 38,338 | 5,576,219 | 0 | 0 | Page 1 |
| 03/98 | 0 | 0 | 0 | 0 | 42,750 | 5,618,969 | 0 | 0 | 8/19/99 |
| 04/98 | 0 | 0 | 0 | 0 | 44,547 | 5,663,516 | 0 | 0 | |
| 05/98 | 0 | 0 | 0 | 0 | 84,793 | 5,748,309 | 0 | 0 | |
| 06/98 | 0 | 0 | 0 | 0 | 113,449 | 5,861,758 | 0 | 0 | |
| 07/98 | 0 | 0 | 0 | 0 | 129,138 | 5,990,896 | 0 | 0 | |
| 08/98 | 0 | 0 | 0 | 0 | 116,019 | 6,106,915 | 0 | 0 | |
| 09/98 | 0 | 0 | 0 | 0 | 119,996 | 6,226,911 | 0 | 0 | |
| 10/98 | 0 | 0 | 0 | 0 | 116,080 | 6,342,991 | 0 | 0 | |
| 11/98 | 0 | 0 | 0 | 0 | 117,010 | 6,460,001 | 0 | 0 | |
| 12/98 | 0 | 0 | 0 | 0 | 104,697 | 6,564,698 | 0 | 0 | |
| *** Totals *** | 0 | 0 | 0 | 0 | 1,026,817 | 6,564,698 | 0 | 0 | |
| Year | 0 | 0 | 0 | 0 | 114,095 | 6,678,793 | 0 | 0 | |
| 01/99 | 0 | 0 | 0 | 0 | 63,094 | 6,741,887 | 0 | 0 | |
| 02/99 | 0 | 0 | 0 | 0 | 95,015 | 6,836,902 | 0 | 0 | |
| 03/99 | 0 | 0 | 0 | 0 | 104,057 | 6,940,959 | 0 | 0 | |
| 04/99 | 0 | 0 | 0 | 0 | 127,411 | 7,068,370 | 0 | 0 | |
| 05/99 | 0 | 0 | 0 | 0 | 126,630 | 7,195,000 | 0 | 0 | |
| *** Totals *** | 0 | 0 | 0 | 0 | 630,302 | 7,195,000 | 0 | 0 | |
| Year | 0 | 0 | 0 | 0 | 1,657,119 | 7,195,000 | 0 | 0 | |
| Sub | 0 | 0 | 0 | 0 | 1,657,119 | 7,195,000 | 0 | 0 | |
| Well | 0 | 0 | 0 | 0 | 1,657,119 | 7,195,000 | 0 | 0 | |
| Lease | 0 | 0 | 0 | 0 | 1,657,119 | 7,195,000 | 0 | 0 | |
| Cumulative totals may reflect volumes not shown | | | | | | | | | |
| DEVON ENERGY CORP (NEVADA) | | | | | | | | | |
| 02/98 | 380 | 96,992 | 0 | 0 | 491 | 101,429 | 0 | 0 | 18,944 |
| 01/98 | 402 | 97,394 | 0 | 0 | 267 | 101,920 | 0 | 0 | 3,276 |
| 04/98 | 380 | 97,774 | 0 | 0 | 267 | 102,187 | 0 | 0 | 1,072 |
| 05/98 | 401 | 98,175 | 0 | 0 | 512 | 102,959 | 0 | 0 | 1,542 |
| 06/98 | 542 | 98,717 | 0 | 0 | 598 | 103,557 | 0 | 0 | 1,770 |
| 07/98 | 384 | 99,101 | 0 | 0 | 367 | 103,924 | 0 | 0 | 3,921 |
| 08/98 | 433 | 99,534 | 0 | 0 | 2,495 | 103,924 | 0 | 0 | 4,223 |
| 09/98 | 458 | 99,992 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 15,804 |
| 10/98 | 485 | 100,477 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 34,748 |
| 11/98 | 533 | 101,010 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 34,748 |
| 12/98 | 419 | 101,429 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 166 |
| *** Totals *** | 4,817 | 101,429 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Year | 491 | 101,920 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 01/99 | 267 | 102,187 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 02/99 | 512 | 102,447 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 03/99 | 512 | 102,959 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 04/99 | 367 | 103,527 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 05/99 | 2,495 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 06/99 | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| *** Totals *** | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Year | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Sub | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Well | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Lease | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Cumulative totals may reflect volumes not shown | | | | | | | | | |
| DEVON ENERGY CORP (NEVADA) | | | | | | | | | |
| 02/98 | 380 | 96,992 | 0 | 0 | 491 | 101,429 | 0 | 0 | 15,804 |
| 01/98 | 402 | 97,394 | 0 | 0 | 267 | 101,920 | 0 | 0 | 34,748 |
| 04/98 | 380 | 97,774 | 0 | 0 | 267 | 102,187 | 0 | 0 | 34,748 |
| 05/98 | 401 | 98,175 | 0 | 0 | 512 | 102,447 | 0 | 0 | 166 |
| 06/98 | 542 | 98,717 | 0 | 0 | 512 | 102,959 | 0 | 0 | 488 |
| 07/98 | 384 | 99,101 | 0 | 0 | 367 | 103,527 | 0 | 0 | 488 |
| 08/98 | 433 | 99,534 | 0 | 0 | 2,495 | 103,924 | 0 | 0 | 488 |
| 09/98 | 458 | 99,992 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 10/98 | 485 | 100,477 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 11/98 | 533 | 101,010 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 12/98 | 419 | 101,429 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| *** Totals *** | 4,817 | 101,429 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Year | 491 | 101,920 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 01/99 | 267 | 102,187 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 02/99 | 512 | 102,447 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 03/99 | 512 | 102,959 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 04/99 | 367 | 103,527 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 05/99 | 2,495 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 06/99 | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| *** Totals *** | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Year | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Sub | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Well | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Lease | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Cumulative totals may reflect volumes not shown | | | | | | | | | |
| DEVON ENERGY CORP (NEVADA) | | | | | | | | | |
| 02/98 | 380 | 96,992 | 0 | 0 | 491 | 101,429 | 0 | 0 | 15,804 |
| 01/98 | 402 | 97,394 | 0 | 0 | 267 | 101,920 | 0 | 0 | 34,748 |
| 04/98 | 380 | 97,774 | 0 | 0 | 267 | 102,187 | 0 | 0 | 34,748 |
| 05/98 | 401 | 98,175 | 0 | 0 | 512 | 102,447 | 0 | 0 | 166 |
| 06/98 | 542 | 98,717 | 0 | 0 | 512 | 102,959 | 0 | 0 | 488 |
| 07/98 | 384 | 99,101 | 0 | 0 | 367 | 103,527 | 0 | 0 | 488 |
| 08/98 | 433 | 99,534 | 0 | 0 | 2,495 | 103,924 | 0 | 0 | 488 |
| 09/98 | 458 | 99,992 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 10/98 | 485 | 100,477 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 11/98 | 533 | 101,010 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 12/98 | 419 | 101,429 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| *** Totals *** | 4,817 | 101,429 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Year | 491 | 101,920 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 01/99 | 267 | 102,187 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 02/99 | 512 | 102,447 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 03/99 | 512 | 102,959 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 04/99 | 367 | 103,527 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 05/99 | 2,495 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| 06/99 | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| *** Totals *** | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Year | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Sub | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Well | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Lease | 7,312 | 103,924 | 0 | 0 | 7,312 | 103,924 | 0 | 0 | 488 |
| Cumulative totals may reflect volumes not shown | | | | | | | | | |

DAILY PLOT

NEBU #401

SIMS MESA



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other
2. Name of Operator: **Devon Energy Corporation**
3. Address of Operator: **3300 N. Butler Avenue, Suite 2114, Farmington, NM 87401**
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1540' FSL, 915' FWL, Section 9, T30N, R7W

DEVON ENERGY CORPORATION

5. Lease Designation and Serial No.
SF-079043
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit
8. Well Name and No.:
N.E.B.U. #401
9. API Well No.:
30-039-24214
10. Field & Pool/Exploratory Area:
Basin Fruitland Coal
11. County or Parish, State:
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

X Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

X Other: **CBM Re-Cavitation**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-cavitation operations commenced on 2-15-99 and ended on 3-06-99. The 5 1/2" uncemented, pre-perforated liner was installed. Top of liner hanger at 2919'. Bottom of liner bit shoe at 3201'. 2 7/8", 6.5 #/Ft, J-55 tubing set at 3151'.

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbe JAMES K. ABBEY Title: PRODUCTION ENGINEER

Date: 6-7-99

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

RECEIVED
BLM
99 JUN -9 PM 12:44
070 FARMINGTON, NM
BY Sm