SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	reverse side)	31 129
DEPARTMENT OF THE INTERIOR		5. LEASE DESIGNATIO

ADDRESS OF OPERATOR	OTHER Nichols Co., 7 Durango, (continuity and 600' FWL DIRECTION FROM NEAR FT. tiline, if any) LOCATION' NG, COMPLETED,	DEEPEN (Ltd. CO 81302-1 in accordance with	SINGL ZONE 237 th any State	PLUG	BACK D	
DRILL OIL GAS WELL GAS WELL WELL OIL GAS WELL WELL NAME OF OPERATOR Blackwood & ADDRESS OF OPERATOR P.O. BOX 123 LOCATION OF WELL (Report At surface 1190' FSL, 1 At proposed prod. zone 12 miles D. DISTANCE IN MILES AND INTERPROPERTY OR LEASE LINE, (Also to nearest drig. uni B. DISTANCE FROM PROPOSED TO NEAREST WELL, DRILLI OR APPLIED FOR, ON THIS LE. ELEVATIONS (Show whether	OTHER Nichols Co., 7 Durango, (continuous properties) 600' FWL DIRECTION FROM NEAR FT. t line, if any) Location* Ng. Completed,	Ltd. CO 81302-1 in accordance with	SINGL ZONE .237 th any State	* ***	MULTIPLE ZONE	NEBU No 1, Sec 929 8. FARM OR LEASE NAME Northeast Blanco Unit 9. WELL NO. 409 10. FIELD AND POOL, OR WILDCAT Fruitland Coal 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
OIL GAS WELL NAME OF OPERATOR Blackwood & ADDRESS OF OPERATOR P.O. BOX 123 LOCATION OF WELL (Report At surface 1190' FSL, 1 At proposed prod. zone 12 miles D. DISTANCE IN MILES AND INTERPROPERTY OF LEASE LINE, (Also to nearest drig. und TO NEAREST TO NEAREST TO NEAREST WELL, DRILLIOR APPLIED FOR, ON THIS LE. ELEVATIONS (Show whether.	Nichols Co., 7 Durango, (1 location clearly and 600' FWL DIRECTION FROM NEAR FT. ti line, if any) LOCATION* NG, COMPLETED,	CO 81302-1	237 th any State	XXI	ZONE	Northeast Blanco Unit 9. WELL NO. 409 10. FIELD AND POOL, OR WILDCAT UNDES Fruitland Coal 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
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OR APPLIED FOR, ON THIS LE.			I — — — — — — — — — — — — — — — — — — —	638.75 . PROPOSED DEPTH 20. ROT/		160 OTARY OR CABLE TOOLS
D:			3450	3450'		Rotary
6255' U.G. 🥍	DF. RT. GR. etc.)	e a grechized a				22. APPROX. DATE WORK WILL START*
		THE WITH ATTA	√CH ED		77.3/	April 22, 1988
1 (grand College	ROPOSED CASI	NG AND CI	EMENTING P		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEP	тн	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0#		300'	Cir	culate (325 cf)
8 3/4"	7"	23.0#		3450'		cculate or (800 cf) over OjoAlamo
	nshore Drilli	ng Program	and Su	rface Us	e Program MAY (EIVED Die 1903 DNI ON
ADOTE OF AN			t data on si		tions and meas	parts March 28, 198
ne. Il proposal is to drill eventer proglam, Hady.	in F. C.	ears				
ne. If proposal is to drill eventer program, if ally.	State office uses)	lare I				
ABOVE SPACE DESCRIBE PRO ne. If proposal is to drill eventer program, if any. SIGNED (This space for Federal of	or State office use)	Care TI	APF	PROVAL DATE		
signed (This space for Federal o	or State office use)		APF	PROVAL DATE		DATE

*See Instructions On Reverse Side

for the same

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must			tes of the Section	м.			
Operator BLACKWO	OD & NICHOL	S CO., LTD.	Leas		AST BLANC	O UNIT	Well No.		
Unit Letter	Section	Township		Ronge	County				
N	10	30 North	1	7W., N.M.	1 -	San Juan			
Actual Footage Location of Wells									
Ground Level Elev:		south line		1600	feet from the	west	line		
6255 (U.G	Producing For Fruit	land Coal	Pool	Undeg.	Fruitlan		caled Acreage: 160 Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes No If answer is "yes," type of consolidation <u>Unitization</u> If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
						CE	RTIFICATION		
20 ROGM R 3: 57	9 88 E			 		tained herein is	that the information con- strue and camplete to the viedge and belief		
						Position	am F. Clark		
	图 444 图 444						tions Manager		
						Blackwood & Date March 23, 1	Nichols CO., Ltd		
Tract 6-	A SF 0790	01				I hernby certic	fy that the well location plat was plotted from field I surveys made by me or		
	 +				到	under my super	vision, and that the same priect to the best of my		
160	1190.		ereit	ja 1383 		Date Surveyed March 1 Registered Profe and/or Land Surv	eyor		
		1		ļ		Allison	L. Kroeger, PLS		
						Certificate No.			
0 330 460	' i ; i '80 1320 1680 19:	10 2810 2840	5000	1800 1000	# 8 0 9 .		7922		