

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE 079001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NEBU Agmt. I, Sec. 929  
FARM OR LEASE NAME

Northeast Blanco Unit  
8. WELL NO.

409

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 10, T30N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, CO 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.  
See also space 17 below.)  
At surface

1190' FSL - 1600' FWL

14. PERMIT NO.

30-039-24215

15. ELEVATIONS (Show whether DF, RT, GR,

6255' UG

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Cementing

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-17-89 Spud 12 1/4" hole at 4:00 p.m., 1-16-89. Drilled to 316'.

1-18-89 Ran 7 jts 9 5/8" 36#, J-55, LT&C ERW casing, set at 315'. Cemented with 200 sx (236 cf) Class B neat with 3% CaCl2. Circulated 19 Bbls good cement to surface. Wait on cement. Pressure test 9 5/8" casing to 600 psig - held OK.

1-20-89 Drilled to TD at 2880'.

1-21-89 Ran 65 jts 7", 23#, N-80, LT&C LSS casing, set at 2880'. Float collar at 2833'. Cement as follows: 430 sx (791 cf) Class G 65/35/6 POZ with 1/4# floccle per sx, 0.6% Halid 9, 2% CaCl2, followed by 100 sx (115 cf) Class G with 1/4# floccle per sx, 2% CaCl2. Bumped plug at 1100 psi. Float held. Circulated 35 Bbls of good cement to surface. Plug down at 9:20 a.m., 1-20-89. No temperature survey.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE FEB 08 1989

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Smr

\*See Instructions on Reverse Side