

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

FORM APPROVED
Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU
Agreement I, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
409

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 10, T30N, R7W

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1190' FSL - 1600' FWL

14. PERMIT NO. 30-039-24215

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL 6255' KB 6267'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Completion <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-22-89 Waiting on Cement.

1-23-89 Drilled cement and shoe at 2880'. Bit 6 1/4". Drilled to TD at 3127'. Drilling breaks total - 67' of coal. Strong blow iwth little water from 3010' to TD. Estimated flow 2-3 MMCFD.

1-28-89 Open hole from 2880' to 3127'. 5 1/2" 23.0# P-110 Chr 13 casing as follows: 5 1/2" Baker V-guide shoe, 4 jts. perforated with 12 holes per foot, 1" holes plugged, then 1 jt. blank, then 1 perfed jt., then 3 blank jts.; total - 340.45'; then Brown 7" x 5 1/2" Hiflo liner hanger.

1-31-89 Milled all plugs in 8 3/4 hours. Cleaned out to PBSD of 3123'. Ran 94 jts. 2 7/8" 6.5# J-55 EUE tubing (2897.64') and set 4 1/2" mill and float sub at 2909' with F nipple at 2877'. After nipling up wellhead will cut off mill and float. Liner Summary: 9 jts. 5 1/2" 23.0# P-110 13 Chrom casing with V-guide shoe and Brown 7" x 5 1/2" Hiflow liner hanger (8.13'). Total length - 340.58'. Set top of liner at 2786.55', shoe at 3127'. Perforations in liner are at 2903' to 2940', and 2968' to 3124'.

RECEIVED
MAY 04 1989

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager DATE April 10, 1989

(This space for Federal or State office use)

OIL CON. DIV
DISTRICT

APPROVED BY _____ TITLE _____ DATE MAY 11

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
NMOCC