

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1535' FNL, 850' FWL, Sec. 11, T-30-N, R-7-W, NMPM

E

5. Lease Number
NM-012694

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 U #84A
9. API Well No.
30-039-22651
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram

RECEIVED
MAR 10 1997

OIL & GAS DIV.
BUREAU OF LAND MANAGEMENT

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
MAR 10 1997
BUREAU OF LAND MANAGEMENT
OIL & GAS DIV.

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (ROS7) Title Regulatory Administrator Date 2/26/97

(This space for Federal or State Office use)


APPROVED BY */s/ Duane W. Spencer* Title _____ Date MAR - 6 1997

CONDITION OF APPROVAL, if any:

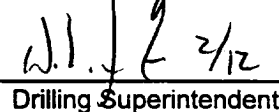
San Juan 30-6 Unit #84A
Blanco Mesaverde
1535' FNL, 850' FWL
NW Section 11, T-30-N, R-7-W
Latitude / Longitude: 36°49.8047' / 107°32.7429'
Recommended Bradenhead Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut and PU 2-3/8", 4.7#, J-55, tubing (total of 183 jts landed @ 5733', S-Nipple @ 5701', ID = 1.780"). Pick up additional jts of tbg and tag bottom. TOOH. Visually inspect tbg for corrosion, replace bad joints as necessary. PU and RIH w/4-1/2" casing scraper to 5746'.
4. TIH with 4-1/2" RBP and set RBP at 4984' (50' above MV perfs). Pressure test casing to 1000 psig. Spot 10' of sand on top of RBP. TOOH with tubing. If pressure test fails, isolate failure and go to step 5b.
- 5a. If pressure test holds, RU wireline unit. Run CBL (with 1000 psig pressure) to determine TOC behind 7" casing. Estimated TOC is 1150' per temperature survey.
- 5b. Contact Operations Engineer (R.O.Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure.
6. WOC 12 hrs. Clean out to below squeeze with 6-1/4" mill or bit (3-7/8" for 4-1/2" casing). Pressure test to 750 psig. Re-squeeze as necessary.
7. TIH with 7" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.
8. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTD @ 5822'. Take and record gauges.
9. Land tubing near bottom perforation at 5795'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

San Juan 30-6 Unit #84A

CURRENT

Blanco Mesaverde

1535' FNL, 850' FWL,

NW Section 11, T-30-N, R-07-W, Rio Arriba County, NM

Latitude/Longitude: 36°49.8047' / 107°32.7429'

971022-6-1012:50

070 W. 1012:50

Today's Date: 2-10-97
Spud: 11-12-81
Completed: 12-15-81
Elevation: 6221' (GL)
6233' (KB)
Logs: IEL-GR, CDL-GR,
Temp Survey
Workovers: None

Nacimiento
@ Surface

13-3/4" hole

9-5/8", 36.0#, K-55, Csg set @ 212',
Cmt w/224 cf (190 sx)(Circulated to Surface)

183 jts, 2-3/8", 4.7# J-55, 8rd, tbg set @ 5733',
(SN @ 5701', ID = 1.780")

TOC @ 1150' (TS)

Ojo Alamo @ 2033'

Kirtland @ 2200'

Fruitland @ 2682'

Pictured Cliffs @ 3116'

8-3/4" hole

4-1/2" Liner Top @ 3227',
TOC @ 3227' (75%)

7", 20.0#, K-55, Csg set @ 3411',
Cmt w/424 cf (290 sx)

Chacra @ 3983'

Mesaverde @ 4717'

Menefee @ 5057'

Point Lookout @ 5373'

Cliff House & Menefee Perforations:
5034' - 5263', Total 12 holes

Point Lookout Perforations:
5339' - 5746', Total 19 holes

FC @ 5822'

4-1/2", 10.5#, K-55, 8rd, Csg set @ 5841',
Cmt w/446 cf

6-1/4" hole

PBTD 5822'

TD 5841'

Initial Potential	Production History	Gas	Oil	Ownership	Pipeline
Initial AOF: 1741 Mcfd (1/82)	Cumulative: 1080.5 MMcf	0.5 Mbo	GWI: 34.39%		EPNG
Current SICP: 390 psig (6/93)	Current: 323.2 Mcfd	0.0 bbls/d	NRI: 27.88%		
			TRUST: 3.66%		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Attachment to Notice of
Intention to Workover**

**Re: Bradenhead Repair
Well: 84A San Juan 30-6 Unit**

CONDITIONS OF APPROVAL

1. At a minimum, if the TOC from the CBL allows:
 - A.) Perforate at 855' and place cement from 855' to 755' plus 100% excess in the 7" annulus. (top of Nacimiento at 805')
 - B.) Perforate at 262' and circulate cement to the surface. (surface casing at 212')
2. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.