## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	Sundry Noti	ces and Reports	s on Wells		
				5. `	Lease Number NM-012694
l. <b>Type of We</b> GAS	ell		e e e e e e e e e e e e e e e e e e e	6.	If Indian, All. or Tribe Name
					Unit Agreement Name San Juan 30-6 Unit
2. Name of Op			DEC 1	4 1988 -	ban dam so o one
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	Phone No. of Operat 289, Farmington, NM		26-9700	), &) <b>9.</b>	San Juan 30-6 U#84. API Well No.
		- <del></del>			30-039-22651
1535'FNL 850'FWL, Sec.11, T-30-N, R-7-W, NMPM				Field and Pool Blanco Mesaverde County and State	
					Rio Arriba Co, NM
	PROPRIATE BOX TO IN	DICATE NATURE O	of NOTICE, RE The of Action	PORT, OTHER	DATA
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_^_ N	ofice of intent	Recomplet	ion N	lew Construct	cion
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## San Juan 30-6 Unit #84A Blanco Mesaverde

Unit E, Sec. 11, T-30-N, R-7-W

Latitude / Longitude: 36° 49.80378' / 107° 32.74290' Recommended Tubing Repair Procedure 10/21/98

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

- Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior 1. to moving in rig, make one-call and then verify rig anchors and dig pit.
- MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if 2. necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
- Mesaverde, 2-3/8", 4.7#, J-55 tubing set at 5669'. Broach tubing and set tubing plug in 3 seating nipple at 5635'. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- 5822'. TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
- TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, 4. cleaning out with air/mist. NOTE: When using air/mist, mist rate must not be less than 12 bph. Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations.
- TIH with one joint of 2-3/8" tubing with expendable check, F-nipple (one joint off bottom), 5. then  $\frac{1}{2}$  of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
- PU above the top Mesaverde perforation at 5034' and flow the well naturally, making 6. short trips for clean-up when necessary.
- Land tubing at 5500'. Obtain pitot gauge from casing and report this gauge. Broach the 7. upper ½ of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

D/22/68 Approved:

Operations Engineer

Operations Engineer: Mike Haddenham

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