

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO SF 079060
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81301		7. UNIT AGREEMENT NAME NEBU No. 1, Sec. 929
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' F/NL, 1350' F/EL		8. FARM OR LEASE NAME Northeast Blanco Unit
14. PERMIT NO. API No. 30-039-24216		9. WELL NO. 413
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6379' GL, 6391' KB		10. FIELD AND POOL, OR WILDCAT Undesignated Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T30N, R7W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Cementing ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-26-88 Spud 12 1/4" hole @4:00 p.m. 5/25/88. Drilled to 320'. Ran 7 joints 9 5/8" 36# J-55 casing set at 319'. Cemented with 250 sxs. Class B with 2% CaCl₂. Circ. 20 bbls. good cement to surface. WOC.

5-27-88 Pressure tested 9 5/8" casing to 600 psig - held ok.

6-01-88 Drilled to a T.D. of 3520'.

6-02-88 Ran Induction, Density, Neutron and Sonic logs. Logging TD - 3520'. Ran 80 joints 7", 23#, N-80, ST&C casing set @3521'. Float valve @3476'. Baker stage collar @2910'. Cement 1st stage with 20 bbls. mud flush followed by 105 sxs. Class G (132 cf) with 2% CaCl₂, 6 1/4# gilsonite/sk, and 1/4# celloflake/sk. PD @6:26 p.m. 6/1/88. Check float-ok. Drop opening bomb. Open DV tool @2910' with 1500 psi. Circulate with rig pump for 4 hours. Cement 2nd stage with 20 bbls. mud flush followed by 315 sacks (561 cf) 65/35 Poz with 6% gel and 1/4# celloflake/sk, followed by 100 sxs. Class G (118 cf) with 2% CaCl₂. Bumped plug to 2500 psi to close DV tool. Tool closed ok. PD @11:51 p.m. 6/1/88.

Temperature Survey: Top of Cement at 244'. WLTD - 2897'

RECEIVED
JUN 27 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager

DATE June 16, 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOCC