

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

900' FNL, 1350' FEL - Section 20, T30N, R7W

RECEIVED
MAY - 3 1999
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

SF - 079060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #413

9. API Well No.:

30-039-24216

10. Field & Pool/Exploratory Area:

Basin Fruitland Coal

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: Bottom Hole Pressure Measurement

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy request the NEBU #413 Fruitland Coal pressure observation status be extended for the next 2 years. The minimum frequency of surveys will be once per year. Devon will continue to submit each bottom hole survey result using a Sundry Notice.

Bottom Hole Pressure Measurement result taken March 10, 1998: 223 psig at a depth of 3210 feet.

Bottom Hole Pressure Measurement result taken March 27, 1999: 147 psig at a depth of 3210 feet.

THIS APPROVAL EXPIRES

MAY 01 2001

14. I hereby certify that the foregoing is true and correct.

Signed: JAMES K. ABBEY

Title: PRODUCTION ENGINEER

Date: 4-22-99

(This space for Federal or State office use)

Approved by: /S/ Duane W. Spencer

Title: Team Lead, Petroleum Management

Date: APR 30 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD