

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: oil well gas well **X** other  
2. Name of Operator: **Devon Energy Production Co., L.P.**  
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

**900' FNL, 1350' FEL - Section 20, T30N, R7W**

5. Lease Designation and Serial No.  
**SF - 079060**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

**Northeast Blanco Unit**

8. Well Name and No.:

**N.E.B.U. #413**

9. API Well No.:

**30-039-24216**

10. Field & Pool/Exploratory Area:

**Basin Fruitland Coal**

11. County or Parish, State:

**Rio Arriba, New Mexico**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

**X** Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

**X** Other: **Mechanical Integrity Test**

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached.

14. I hereby certify that the foregoing is true and correct.

Signed: *[Signature]*

Title: **Production Foreman**

Date: **3-26-02**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

**ACCEPTED FOR RECORD**

**MAR 29 2002**

**FARMINGTON FIELD OFFICE**  
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ASTEC DISTRICT OFFICE  
1000 RIO GRAZAS ROAD  
ASTEC NM 87610  
(800) 334-6178 FAX: (800) 334-6179  
<http://oil.mnr.state.nm.us/oilcd/Office/ASTecDistrict.htm>

MECHANICAL INTEGRITY TEST REPORT  
(TA or UIC)

Date of Test 2/19/02 Operator Dexon Energy API # 30-039-24216  
Property Name North East Blanco Unit Well # 413 Location: Unit B Sec 20 Twn 30N Rge 7W

Land Type:

State X  
Federal X  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas \_\_\_\_\_  
Pressure observation X

Temporarily Abandoned Well (Y/N): Yes

TA Expires: \_\_\_\_\_

Casing Pres. 8  
Bradenhead Pres. 0  
Tubing Pres. 58  
Int. Casing Pres. \_\_\_\_\_

Tbg. SI Pres. \_\_\_\_\_  
Tbg. Inj. Pres. \_\_\_\_\_

Max. Inj. Pres. \_\_\_\_\_

Pressured annulus up to 550 psi. for 30 mins. Test passed failed

REMARKS:

Pressured up csg w/ METE Pump truck to 550 psig and let sit for  
30 mins. AFTER 30 mins casing was @ 508 psig. Pumped 40 bbls of  
packer fluid on casing.

58 tbg  
510 csg.

By [Signature]  
(Operator Representative)

Witness \_\_\_\_\_  
(NMOCD)

Field Administrator  
(Position)

REVISED 11-17-98

