SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR						20-039-342/7 5. LRASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						SF 079060		
APPLICATION	FOR PERMIT T	O DRILL, I	DEEPEN	, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
DRILL XX DEEPEN D PLUG BAC						7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	DEEPEN	1 D FLOO BACK D			NEBU No 1, Sec 929			
OIL GAS WELL X OTHER SINGLE X ZONE X ZONE					IPLE [S. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Northeast Blanco Unit		
Blackwood & Nichols Co., Ltd.						9. WELL NO.		
3. ADDRESS OF OPERATOR						407		
P.O. Box 1237 Durango, CO 81302-1237						10. FIELD AND POOL, O	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Fruitland Coal 11. SEC., T., R., M., OR BLE.		
930' FNL, 900' FEL At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						AND SURVEY OR AREA		
						A-21-30N-7W		
						12. COUNTY OR PARISH	13. STATE	
10 miles						Rio Arriba	New Mexico	
15. DISTANCE FROM PROPUS		16. NO. OF ACRES IN LEASE 17			NO. OF ACRES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			2236.44		TO	TO THIS WELL		
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH		20. ROT	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3194.			Rotary		
						22. APPROX. DATE WORK WILL START		
6222' U.G.		$(\mathcal{M}_{\mathcal{M}}, \mathcal{M}_{\mathcal{M}}, \mathcal{M}_{\mathcal{M}})$	<u></u>			April 22, 19	88	
23.	P	ROPOSED CASI	NG AND (EMENTING PROG	RAM DRILL	ING OPERATIONS AUT	HARITTA APE	
		WEIGHT PER I				BIECE QUANTITY OF CEMENTH ATTACHED		
	SIDD OF HOND					Circulate (325 cf)".		
8 3/4"						Circulate or (800 cf)		
0 3/4		23.0#		2000		Cover: OjoAlamo		
6 1/4"	5 1/2" lin	er 23.0#	l	2700' - 3194		Cemented		
,	·							
Blackwood	& Nichols Co.,	Ltd. prop	oses to	drill this	Fruitla	and Coal well t	o further	
develop th	ne Northeast Bl	anco Unit.	This	APD requests	s right	of way for the	pipe-	
line. A N	Notice of Staki	ng for thi	s well	was submitte	ed on Ma	arch 22, 1988.		
.∢.			٠.		.			
Attached	Onshore Drill	ing Progra	m and S	urrace Use 1	Program			
. 5								
EIVED AIL ROD I PM 3:					é		Maria de la companya della companya della companya della companya de la companya della companya	
P. P. Sou						Apa.	Y G AR	
A PERSON					,	7. Mag		
RECEIVED M MAIL ROOM IR 29 PM 3: 51					•	IL Comment	E South	
MAR NGTO						Nie V. Di	9 ·	
and a second companies	PROPOSED PROGRAM. If	proposal is to de	epen or plu	ig back, give data or	present pr	oductive zone and propos	edenew productive	
zone. If proposal 48 to	drill or deepen direction	ally, give pertine	nt data on	subsurface locations	and measu	red and true vertical dep	tha. Give blowout	

preventer program if any. 24. March 28, 1988 Operations Manager TITLE .

(This space for Federal or State office use)

PERMIT NO. ..

TITLE . APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

NRECEC

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C -102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Cperator Well No. BLACKWOOD & NICHOLS CO., LTD. NORTHEAST BLANCO UNIT 407 Unit Letter Section County 30 North 7W., N.M.P.N Rio Arriba Actual Factage Location of Wells 930 feet from the north 900 line and feet from the east Ground Level Elev: Producing Formation Pool 6222 (U.G.) Dedicated Acreage: Fruitland Coal Undeg. Fruitland CoAC 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes!" type of consolidation _____Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 930 I hereby certify that the information contained herein is true end complete to the 900' William F. Clark Position Operations Manager Company Blackwood Nichols Co. March 23, 1988 Tract 13 SF 079060 I heraby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed March 14, 1988 Registered Professional Engineer and/or Land Surveyor Allison Kroeger, Certificate No.

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1320 1680

