

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-01
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
SF 079060

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NEBU Agreement No. I, Sec. 929
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302-1237		9. WELL NO. 407
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 930' F/NL, 900' F/EL		10. FIELD AND POOL, OR WILDCAT Undesignated Fruitland Coal
14. PERMIT NO. API 30-045-24217		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T30N, R7W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6222' G.L., 6234' KB		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Cementing ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-3-88 Spud 12 1/4" surface hole at 9:45 a.m. 6/2/88. Drilled to TD of 324'. Ran 7 joints 9 5/8", 36#, J-55 ST&C Casing (304.98'), set at 320'. Cement with 250 sxs. Class B with 2% CaCl₂. Circulated 20 bbls. good cement to surface. PD to 290' @5:00 p.m. 6/2/88. Test² surface casing and BOPs to 600 psi. Held ok.

6-6-88 Drilled to TD of 2970'. Ran 68 joints 7" 23#, N-80, LT&C Casing, set at 2966'. Float at 2921'. Cemented with 400 sacks (674.4 cu. ft.) Howco Lite with 0.6% Halad 9 and 1/4# flocele/sk., followed by 100 sks. (118 cu. ft.) Class B with 2% CaCl₂ and 1/4# flocele/sk. Bumped plug to 1300 psi. Check float - held ok. Good circulation² throughout job. Release rig at 8:00 p.m. 6/5/88. TOC by temperature survey - within 50' of surface. W.L.T.D. surveyed - 2917'.

RECEIVED
JUN 27 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. Clark
William F. Clark
(This space for Federal or State office use)

TITLE Operations Manager

DATE June 16, 1988

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 23 1988

FARMINGTON FIELD OFFICE

BY [Signature]

*See Instructions on Reverse Side

NMOCC