

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG ROOM

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR						UNIT AGREEMENT NAME	
El Paso Natural Gas Company						San Juan 30-6 Unit	
3. ADDRESS OF OPERATOR						FARM OR LEASE NAME	
PO Box 4289, Farmington, NM 87499						San Juan 30-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						WELL NO.	
At surface 1660'N, 1450'E						421	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
At total depth						Undes. Fruitland Coal	
14. PERMIT NO.						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA	
DATE ISSUED						Sec. 34, T-30-N, R-7-W	
12. COUNTY OR PARISH						NMPM	
Rio Arriba						NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*	19. ELEV. CASINGHEAD			
5-27-88	6-8-88	6-8-88	6317'GL	6317'GL			
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
3179'		1		yes			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
3085-3168' (Fruitland)					no		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORRED		
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28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	36.0#	222'	12 1/4"	147 cu.ft.			
7"	20.0#	3044'	8 3/4"	909 cu.ft.			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2999'	3179'	did not	cmt	2 3/8"	3170'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3085-3125'; 3128-3168' (predrilled liner)				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
		flowing-capable of comm HC. to be sold when connected					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 609	SI 1399						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
to be sold							
35. LIST OF ATTACHMENTS							
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		TITLE			DATE		
[Signature]		Regulatory Affairs			9-15-88		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2200'	2405'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2200' 2405' 2950'	
Kirtland	2405'	2950'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2950'	3179'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			