

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079002	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company <i>Mexican Oil</i>		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 2235'N, 1605'E At top prod. interval reported below At total depth		9. WELL NO. 430	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba NM	
DATE ISSUED		13. STATE	
15. DATE SPUDDED 6-18-88		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal	
16. DATE T.D. REACHED 07-14-88		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 8, T-30-N, R-6-W NMPM	
17. DATE COMPL. (Ready to prod.) 07-14-88		19. ELEV. CASINGHEAD 6273'GL	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6273'GL		20. TOTAL DEPTH, MD & TVD 3086'	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY? 1	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3005-3084' (Fruitland)	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN --	
27. WAS WELL CORRED no		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 3005-3084' (predrilled liner)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) RECEIVED OCT 30 1988	
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing-capable of comm HC; to be sold when connected		OIL COAL DIV WELL STATUS (Producing or Shut-in)	
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO		ACCEPTED FOR RECORD SEP 30 1988	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold		TEST WITNESSED BY FARMINGTON RESOURCE AREA	
35. LIST OF ATTACHMENTS --		BY <i>KIR</i>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		Regulatory Affairs 9-28-88	
SIGNED <i>[Signature]</i>		TITLE NMOCC	
DATE		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2172	2352	ss. White cr-grn s.			
Kirtland	2352	2901	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2901	3086	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	2172 2352 2901	