

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. DESIGN ☐
2. NAME OF OPERATOR: El Paso Natural Gas Company
3. ADDRESS OF OPERATOR: P. O. Box 4289 Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 800'N, 1840'E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 6-13-88 16. DATE T.D. REACHED 07-02-88 17. DATE COMPL. (Ready to prod.) 07-06-88
18. ELEVATIONS (DP, RKB, RT, GR, ETC.): 6299' GL 19. ELEV. CASINGHEAD 6299'
20. TOTAL DEPTH, MD & TVD 3130' KB 21. PLUG BACK T.D., MD & TVD 3114'
22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY Yes
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
Fruitland Coal - uncemented Liner
25. TYPE ELECTRIC AND OTHER LOGS RUN None 26. WAS WELL CORDED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMPTYING RECORD	AMOUNT PULLED
9 5/8"	32.3#	219'	12 1/4"	189 cf	
7 "	20.0#	2985'	8 3/4"	996 cf	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2943'	3110'	Did not Cement		2 7/8"	3102'	

31. PERFORATION RECORD (Interval, size and number): 2991-3109' (predrilled liner)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH (INTERVAL (MD)) AMOUNT AND KIND OF MATERIAL USED
3114-3120' open hole bridge plug

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.
DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
SI-671 SI-1520

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold
35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Regulatory Affairs. DATE: 02-24-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2290'	2455'	ss. White cr-grn s.
Kirtland	2455'	2850'	Gry sh interbedded w/tight gry fine-grn ss.
Fruitland	2850'	3118'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	3118'	3130'	Gry, fine-grn tight, varicolored soft ss.
			Ojo Alamo
			Kirtland
			Fruitland
			Pic. Cliffs
			MEAS. DEPTH
			TRUE VERT. DEPTH