

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-080714A
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800'N, 1840'E	8. FARM OR LEASE NAME San Juan 30-6 Unit
14. PERMIT NO.	9. WELL NO. 432
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6299'GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-30-N, R-6 N.M.P.M.
	12. COUNTY OR PARISH Rio Arriba NM
	13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MOL&RU. Pulled liner, reran with 4 jts. 5 1/2", 23#, P-110 liner, 170' set @ 3110'. Top of liner @ 2940'. Predrilled liner with perforated interval 2985-3107'. Did not cement. Reran 2 3/8", 6.5#, J-55 tbg landed @ 3088'. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs (DATE 04-28-89)

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

ACCEPTED FOR REG.

DATE  
MAY 03 1989

FARMINGTON RESOURCE

\*See Instructions on Reverse Side

BY KH