Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE. (Other instructions on

Form approved.

Budget Bureau No. 1004-0136 Expires August 31, 1985

WULUDITOX 100xU

(formerly 9-331C)	Oldi					
	DEPARTMENT	OF THE INT	ERIOR		5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF	UREAU OF LAND MANAGEMENT			SF-080714A	
APPLICATION	I FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
LA. TYPE OF WORK	LL.XI	DEEPEN	PLUG E	ACK 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL			ALVALE CO. MILI	LTIPLE	San Juan 30-6 Unit	
WELL W	ELL X OTHER		ZONS A. ZON		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	ICKIDIAN	MODEL INC	<i>C</i> ,		San Juan 30-6 Unit	
Pl Paso N						
3. ADDRESS OF OPERATOR	431 10. FIBLD AND POOL, OR WILDCAT					
PO Box 42						
4. LOCATION OF WELL (Re At surface	Undes.Fruitland CCAL					
740's, 71	5 'W				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. son	•				Sec. 10, T-30-N, R- 6-W	
					NMPM M	
	AND DIBECTION FROM NEAR		FICB*		12. COUNTY OR PARISH 13. STATE	
10 miles	from Gobernad				Rio Arriba NM	
15. DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	: INB, FT. 715!		Unit 742.65 17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00		of acess assigned 160.00	
18. DISTANCE FROM PROP	OSED LOCATION®	19.	1		ARY OR CABLE TOOLS	
OH ALILED 1000 000 100			2994'		Rotary	
21. ELEVATIONS (Show who 6165 GL 7)	rther DF, RT, GR, etc.) his action is subject to ecodural review pursu:	technical and	· ····································		22. APPROX. DATE WORK WILL START	
23. ar	d appeal pursuant to	18 HOLMIS UNG THE	AND CEMENTING PRO		LING OPERATIONS AUTHORIZED ARE ECT TO COMPLIANCE WITH ATTACHED	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		IFRAL SPANTINEMENT	
12 1/4"	9 5/8"	32.3#	200'	125	cf.circulated	
8 3/4"	7 **	20.0#	2840'	220	cf to cover Ojo Alamo	
6 1/4"	5 1/2"line	r 23.0#	2994'	do no	ot cement	
	l l		ı	ı		

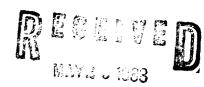
The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 10 is dedicated to this well.

UNITED STATES



OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr

SIGNED SIGNED STATE	Drilling Clerk	DATE04-09-88
(This space for Federal or State office use)	APPROVAL DATE	ANDERS
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	NMOCC	- Jan

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P.O. BOX 2088

Ferm C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 37501 ENERGY AND MINERALS DEPARTMENT the from the outer boundaries of the Section.

		All distances must be ire		Well No.	
Operator Me	KIDITA	N CALJANCI	Ludse		. 1
- SI≥Pa l	o Natural	GR GO	San Juan 30-6		31
Unit Letter	Section	Township	Range	County	
M	10	T30N	R6W	Rio Arriba	
Actual Footoge Loca	ation of Wells				
740	_	outh line and	715 (cg)	t from the West line	
Ground Level Elev.	Producing For		Pool	Dedicated Acreages	
		ruitland GOAL	Undesignate	ed 160	Acres
6165		i di cidid		1 1	
1. Outline the	e acreage dedica	ted to the subject wel	l by colored pencil of	r hachure marks on the plat below.	
2 If more th	an one lease is	dedicated to the well,	outline each and ide	ntify the ownership thereof (both as to	working
interest as	d royalty).				
A 14	lease of d	ffeeent ownership is de	edicated to the well.	have the interests of all owners been	consoli-
3. II more tha		-itiation force-poolin	g e1c?		
dated by C		nitization, force-poolin			
Υ			ull market	nitization	
Yes	☐ No If at	swer is "yes;" type of	CONSOLIGETION		
					3. 4. 4.
If answer	is "no," list the	owners and tract descri	iptions which have ac	tually been consolidated. (Use reverse	Side of
this form if	necessary.)				
No ellove	de will be assigne	d to the well until all	interests have been c	consolidated (by communitization, unit	ization,
forend-nool	line or otherwise)	or until a non-standard	unit, eliminating suc	h interests, has been approved by the D)įvision.
torcea-boo	ing, or otherwise,			••	
			1	CERTIFICATION	
	i	j	ļ	11	
1	i i			I hereby certify that the informa	ation com
1	i i		1	1 1	
	- 85		. 1	teined herein is true end comple	
(a)		1	i i	best of my knowledge and belief	ł.
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66 6	하다.		<u>'</u>		
Lateral 1		 	!	Name	1
	- -	+		- I fall to total	
West Car		İ	1	Position	
******	ઃવેં	1		Drilling Clerk	
Carlotte Co			i	Company	
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C)	1. July	į.	ì	4-9-88	
	图"]		i	00	
	///////////////////////////////////////		Si was taken	(4) (A) (A) (
18	1	83	i (l	hereby certify that the well	
8	i	83	1	shown on this plat was plotted	from field
 	i	N		notes of octual surveys made	
	i	<i>N</i>	OIL CON	- Till under my supervision, and that	the same
	i	33	4	· 1 ·	
		N	i \Dist.		•
	ı	33	1	The state of the s	
	+	#			1
	1	<i>(</i> 3)	1	13187	
		Note: L	ocation reque	sted Date Streeted	K.
715	1	73	y the B.L.M	March 25, 1088	5
	1		•		7
	1	(Non-Standard)	Registered Lind Surveyor	
0	1			R How ro Dagge to	7
1 2	ì	. 33	1	P 6/L	X.
VIIIIII				71.70,100	201
· · · · · · · · · · · · · · · · · · ·				Certificate No. Land Surveyor	
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0 330 660	90 1320 1650 191	23.0 2000			

Jacke WMF ≃

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