Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

.le		OTHA	NSPO	HI OIL	. AND NA	TURAL GA	AS					
Operator Meridian Oil								API No.				
Address P.O. Box 4289 , Farmington, New Mexico 87499												
Reason(s) for Filing (Check proper box)	,			- TICX		es (Please expla	-i=1	·				
New Well		Change in 1	Cranenori	er of:		es (1 sense expre	eur,					
Recompletion	Oil	_	Dry Gas									
Change in Operator	Casinghead		Condens									
If change of operator give name and address of previous operator												
IL DESCRIPTION OF WELL AND LEASE												
Lease Name Well No. Pool Name, Including						-			Kind of Lease Federa Lease No. State, Federal or Fee SF-080714A			
Location			Dasi	II Frui	CIANU C				<u> </u>	U8U/14A		
Unit I etterM	.: <u>7</u>	401	Feet Pro	m The	South Lin	e and	Fe	et From The .	West	Line		
Section 10 Township	30N	!	Range	6W	, N	мрм,	Rio Arr	iba		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. Address (Give address to which approved copy of this form is to be sent) Box 4289 Farmington, N.M. 87499												
Name of Authorized Transporter of Casing		Address (Give address to which approved copy of this form is to be sent) BOX 4289, Farmington, N.M. 87499										
Meridian Oil Inc. / Northwest Pipeline Corp.					- 3535 J	5 30th Syconnected?	nington, St. Earn	, w.m. o minaton.	7499 -N.M. 87	401		
If well produces oil or liquids, give location of tanks.	Umit 1	Sec. 1 10	1 wp. 30N	Rge.	is dat score	y connected?	When	y,				
If this production is commingled with that f					ing order numi	ber:		, _ , _ , _ , , , , , , , , , , , , , ,				
V. COMPLETION DATA				_								
Designate Type of Completion -	(X)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	. Ready to I	Prod.		Total Depth	<u> </u>	I	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
TUBING, CASING AND							D					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			· · ·				···	ļ				
												
										,		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE									
()IL WELL (Test must be after re	covery of tou	al volume of	f load où	l and must	be equal to or	exceed top allo	wable Tarlih	Tell of	1 2 Face	1		
Date First New Oil Run To Tank	Date of Test					ethod (Flow, pu		2,6	U U U	IJ		
Length of Test	sure			Casing Pressure			1989 NBY4343 1989					
Actual Prod. During Test			· · · · · · · · · · · · · · · · · · ·	Water - Bbla.			CADION. DIV.					
								Taig	. 3			
GAS WELL Actual Prod. Test - MCF/D	Tarak at T				Dhia Condes			Convinue of C	ondeneste			
Account From Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
ng Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMPI	IAN	CE	i r							
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					NOV 2 2 1989							
so use amountaines to the near of my knowledge and belief.						Date Approved						
May Walfuld					By Bin) Chang							
Peggy Bradfield Regulatory Affairs					SUPERVISOR DISTRICT 13							
Printed Name Title 11-21-89 326-9727						Title						
Date		Telepi	bone No).	II				15			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.