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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

die de la company

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088
Santa Fe. New Mexico 87504-2088

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|---|-------------------------------------|-------------------------------|--------------|-----------|---------------|---|-----------------|--|------------------|-----------|--|
| O Rio Brazos Rd., Aziec, NM 87410 | | | | | | UTHORIZ | | | | | |
| TO TRANSPORT OIL AND NA | | | | | | URAL GA | S Well A | PLNo | | | |
| Meridian Oil, Inc | | | | | | | Well A | ri Nu | | | |
| TNSS | | | 07400 | | | | | | | | |
| P.O. Box 4289, Farm | nington, | N.M. | 87499 | | Othe | t (Please explai | in) | | <u> </u> | | |
| ece(s) for Filing (Check proper box) v Well | С | hange in Tra | neporter of: | | | | • | | | | |
| completice | Oil . | ~ — | Gas (| | | | | | | | |
| rage in Operator | Casinghead (| Ges 🔲 Co | odeasste [| | | | | | | | |
| sange of operator give same | | | | | | | | | | | |
| DESCRIPTION OF WELL | AND I FAS | SE. | | | | | | | | | |
| ne Name | V | Velli No. Po | | | | _ | | Lease Rederal or File | 1 | e No. | |
| _San Juan 30-6 Unit | | 431 E | Basin F | ruit | tland Co | oa l | Anth- | THE STATE OF THE S | SF-080 | /14A | |
| ention M | 740 | _ | | Sou | ıth | . 715 | | at From The | West | Lin | |
| Unit Letter | - : | Fe | et From The | • | | | | | | | |
| Section 10 Township | 3 0N | Ra | ngs 061 | 1 | , NO | ирм. Ri | <u>io Arrib</u> | a | | County | |
| | CRARTER | OF OU | A NITS BI A | TTID | AT GAS | | | | | | |
| me of Authorized Transporter of Oil | SPORTER OF OIL AND NATUR | | | | Address (Giv | e address to wh | ich approved | copy of this for | m is to be sent |) | |
| Meridian Oil, Inc. | | | | | | | | armington, NM 87499 spproved copy of this form is to be sent) | | | |
| me of Authorized Transporter of Casing | thead Gas | or or | Dry Gas | ** | | | | | | , | |
| Meridian Oil, Inc. | Unit S | Sec. Tv | | Rge. | | y connected? | Whea | gton, NM 7 | 0/499 | | |
| vell produces oil or liquids, a location of tanks. | IM I | 10 30 | • | 6W | | , | | | | | |
| is production is commingled with that | from any other | r lease or poo | i, give com | minglis | eg order mun | ber: | | | | | |
| COMPLETION DATA | | lon W. II | Gas W | -11 | New Well | Workover | Deepea | Plug Back S | iame Res'v | Diff Res' | |
| Designate Type of Completion | - (X) | Oil Well | Cas w | en l | Mem wen | Worker | Jupa | | | | |
| is Spudded | | . Ready to Pr | od. | | Total Depth | | | P.B.T.D. | | | |
| | | | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| evations (DF, RKB, RT, GR, etc.) | Name of Pro | ducing Form | | | | | | LEGIES DOPE | Tubing Depar | | |
| riorations | | | | | | | | Depth Casing | Shoe | | |
| | | | | | | NG DECOR | <u> </u> | <u> </u> | | | |
| | | TUBING, CASING AND | | | | DEPTH SET | | | SACKS CEMENT | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DET III GET | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| TEST DATA AND REQUE | ST FOD A | TIOWAR | N.F. | | | | | | | | |
| L WELL (Test must be after t | recovery of tol | al volume of | load oil am | d must | be equal to o | r exceed top all | lowable for th | is depth or be fo | er full 24 hours | r.) | |
| ate First New Oil Run To Tank | Date of Tes | | | | Producing M | lethod (Flow, p | ump, gas lift, | etc.) | and the second | | |
| | D.L. D. | | | | Casing Press | ur | | Choice Sine | | × 11 | |
| ength of Test | Tubing Pres | tatie | | | | | | | | 1 | |
| ctual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | MAR (| 1991. | | |
| | | | | | | | | | ON. DI | V | |
| AS WELL | | | | | Dhie Conde | namic/MMCF | | Gravity 95 | JIV. DI | V. | |
| ctual Prod. Test - MCF/D | Length of | lest | | | BOIL COLOR | | | July Di | આ. ગ્ | | |
| sting Method (pitot, back pr.) | Tubing Pre | saure (Shut-a | 2) | | Casing Pres | aure (Shut-in) | | Choke Size | | | |
| | | | | | | | | | | | |
| L OPERATOR CERTIFIC | | | | 3 | | OIL CO | NSERV | ATION | DIVISIC |)N | |
| I hereby certify that the rules and regu Division have been complied with an | atations of the 4 that the infor | Oil Conserva rmation gives | above | | | | | | | | |
| is true and complete to the best of my | knowledge at | nd belief. | • | | Dat | e Approv | ed | MAR 01 | 1991 | | |
| X.J. | Kal | 111 | امد | , | | • • | _ | \ ~/ | 1 / | | |
| Signature. | <u> </u> | ~~ / | 74 | | By. | | 3 | | 'and | | |
| Leslie Kahwajy | Pr | od. Ana | | | | | SUPE | AVISOR DI | STRICT | #3 | |
| Printed Name Feb. 28, 1991 | (505) 3 | 26-9751 | Title | | Title | 8 | | | : | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Feb. 28, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.