

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM

20-027-AT221

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
SF-080714A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME
San Juan 30-6 Unit

9. WELL NO.
436

10. FIELD AND POOL, OR WILDCAT
Undes. Fruitland *CDAL*

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 15, T-30-N, R- 6-W
NMMPM *G*

12. COUNTY OR PARISH
Rio Arriba NM

13. STATE

1A. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

1B. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
MERIDIAN OIL, INC.
~~El Paso Natural Gas Company~~

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At ~~well~~ *1840'N, 1560'E*
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8 miles from Gobernador, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
1560'

16. NO. OF ACRES IN LEASE
Unit *742.65*

17. NO. OF ACRES ASSIGNED
TO THIS WELL
160.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.
350'

19. PROPOSED DEPTH
3018'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)
6198' GL

23. DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START*

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.2
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	25 cf. circulated
8 3/4"	7"	20.0#	2865'	215 cf to cover Ojo Alamo
6 1/4"	5 1/2" line	23.0#	3018'	do not cement

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 15 is dedicated to this well.

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MAY 23 1988
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Drilling Clerk DATE 04-19-88

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OK
3/11

AMOC

[Signature]
AREA MANAGER

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

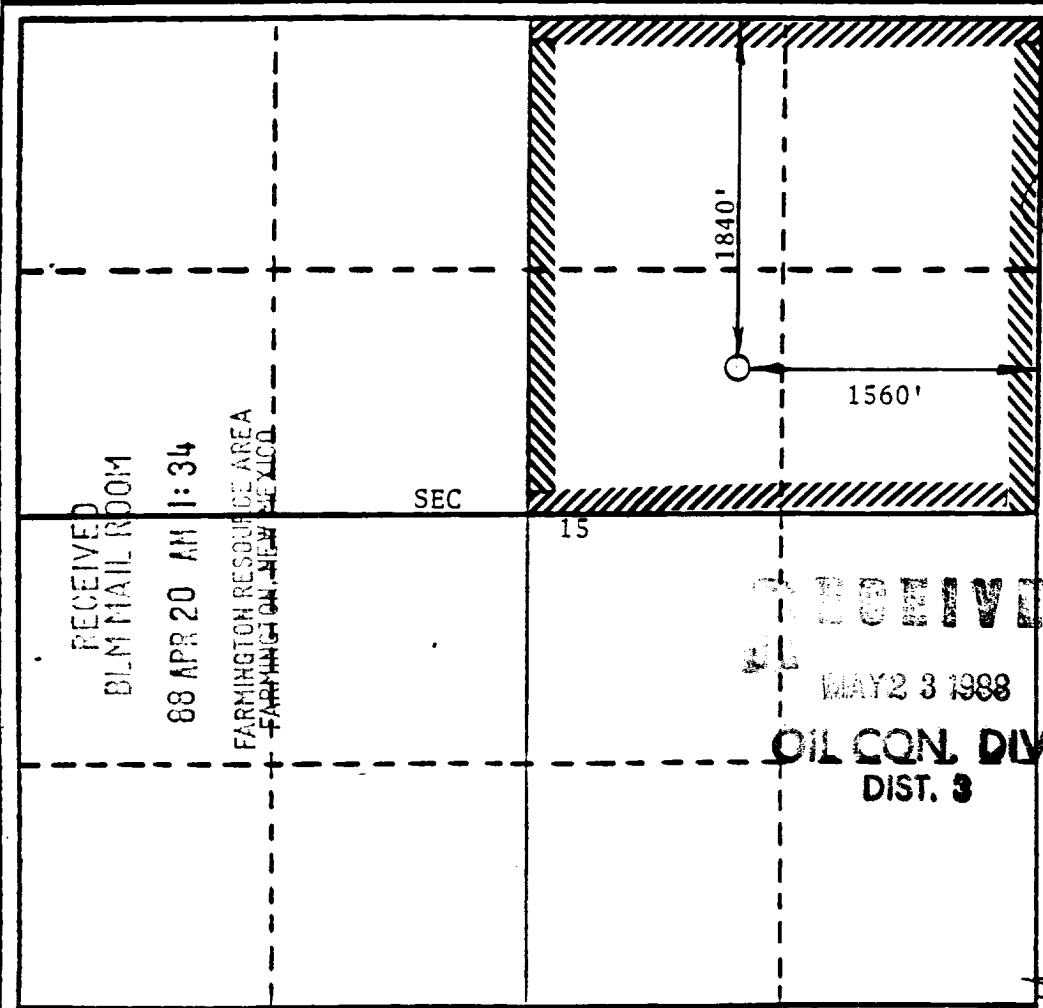
Operator MERIDIAN OIL, INC.		Lease SAN JUAN 30-6 UNIT (SF-080714A)		Well No. 436
EL PASO NATURAL GAS CO.				
Unit Letter G	Section 15	Township 30-N	Range 6-W	County BLO ANTERA
Actual Footage Location of Well:				
1840 feet from the NORTH line and		1560 feet from the EAST line		
Ground Level Elev. 6198	Producing Formation Fruitland COAL	Pool Undesignated	Dedicated Acres: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Isaac L. Weaver</i>	
Name	Drilling Clerk
Position	El Paso Natural Gas
Company	4-19-88
Date	
I have surveyed the well location shown on this plat as shown from field notes of 6080 surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
MARCH 15, 1988	
Date Surveyed	ISAAC L. WEAVER
Registered Professional Engineer and/or Land Surveyor	
<i>Isaac L. Weaver</i>	
Certificate No.	8966

RECEIVED
BLM MAIL ROOM
68 APR 20 AM 1:34
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

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DIST. 3

This is a detailed topographic map of a mountainous region. The map features numerous contour lines indicating elevation, with labels such as 6100, 6200, 6300, 6400, 6500, 6600, 6700, and 6800. Several spot elevations are marked, including 6247, 6253, 6305, 6456, 6458, 6722, and 6899. A prominent feature is a 'Gas Well' located in the lower-left quadrant. Another 'Gas Well' is labeled near the bottom center. A 'VABM' (Vertical Angle Benchmark) is marked with a triangle and the number 6899 in the lower-right quadrant. The map also shows a network of roads or trails, some of which are dashed lines. A large area is labeled 'T4' in the upper-right, and another area is labeled '22' in the lower-center. The map is oriented with North at the top, as indicated by a north arrow in the upper-left corner.

LEGEND OF RIGHT-OF-WAYS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE