

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		2. NAME OF OPERATOR El Paso Natural Gas Company <i>McIntosh</i>		3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840'N, 1560'E At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-080714A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 30-6 Unit		8. FARM OR LEASE NAME San Juan 30-6 Unit		9. WELL NO. 436		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 15, T30N, R6W		12. COUNTY OR PARISH Rio Arriba		13. STATE NM	
15. DATE SPUDDED 6-7-88		16. DATE T.D. REACHED 6-24-88		17. DATE COMPL. (Ready to prod.) 6-25-88		18. ELEVATIONS (OF. RKB, RT. GR. ETC.)* 6198' GL		19. ELEV. CASINGHEAD 6198'		20. TOTAL DEPTH, MD & TVD 3019'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Cable Tools		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2806' - 3019' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORRED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	227'	12 1/4"	189 cf	
7"	20#	2872'	8 3/4"	987 cf	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2806'	3019'	Did not	cement	2 7/8"	2998'	

31. PERFORATION RECORD (Interval, size and number) 2897' - 3017' (Predrilled Liner)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
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33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm.HC; to be sold when connected. WELL STATUS (Producing or shut-in)							
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
SI-1207							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF	WATER—BSL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.				TEST WITNESSED BY DEC 8 1988			

35. LIST OF ATTACHMENTS None		OIL CON. DIV. ACCEPTED FOR RECORD	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>[Signature]</i> TITLE Regulatory Affairs		DATE 12-13-88	
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*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);					
38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2076'	2127'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2076' 2127' 3019'
Kirtland	2127'	2749'	Gry sh interbedded w/tight gry fine-grn ss.		
Fruitland	2749'	3019'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		