SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL	REPORT OF: REPAIRING WELL ALTERING CASING ABANDONMENT® Inning Casing ultiple completion on Well Report and Log form.) Iding estimated date of starting any
OIL WELL X OTHER NAME OF OFFEATOR	San Juan 30-6 Unit San Juan 30-6 Unit San Juan 30-6 Unit WELL NO. 451 PIELD AND POOL, OR WILDCAT Undes. Fruitland Coal EEC. T. E., M., OR ELE. AND SURET OR AREA Sec. 7, T-30-N, R-06-V N. M. P. M. COUNTY OR PARISE 13. STATE RIO Arriba NM Data BEFORE OF: BEPAIRING WELL ALTERING CASING ABANDONMENT* Ining Casing ultiple completion on Well Report and Log form.) Iding estimated date of starting and
B. MAME OF OFFERATOR El Paso Natural Gas Company Dost Office Box 4289, Farmington, NM 87499 Location of Well (Report location clearly and in accordance with any State requirements.* See also apace 17 below.* 15. Elevations (Show whether DF, ET, CR. etc.) 12. 6282 GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Notice OF INTENTION TO: TEST WATER SHOT-OFF FRACTURE TREAT SHOOT OR ACTICES REPAIR WELL (Other) Change Plans CHANGE Plans CHANGE Plans O7-01-88 TD 2970'. Ran 69 jts. 7", 20.0#, K-55 i 2957' set @ 2970'. Cemented with 420 sk POZ, with 6% gel, 2% calcium chloride an perlite (808 cu.ft.) followed by 100 sks calcium chloride (117 cu.ft.). WOC 12 h min. Circ.to surface. 07-22-88 TD 3117'. Ran 5 jts. 5 1/2", 23.0#, P-1	San Juan 30-6 Unit WELL NO. 451 PIBLD AND POOL, OR WILDCAT Undes. Fruitland Coal EBC., T., B., M., OR BLE. AND SURVEY OR AREA Sec. 7, T-30-N, R-06-V N.M.P.M. COUNTY OR PARISH 13. STATE RIO Arriba NM Data REPORT OF: REPAIRING WELL ALTERING CASING ABANDONMENT* Ining Casing ultiple completion on Well Report and Log form.) Iding estimated date of starting ans
El Paso Natural Gas Company Post Office Box 4289, Farmington, NM 87499 Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 15. SLEVATIONS (Show whether of, ET. GR. etc.) At surface 15. SLEVATIONS (Show whether of, ET. GR. etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other NOTICE OF INTENTION TO: SUBBRIGGIBLE NOTICE OF INTENTION TO: FOLL OR ALTER CASING NULLIFIER COMPLETE ABANDON' REPAIR WELL OTHER THOOUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, lack proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical definent to this work.)* O7-01-88 TD 2970'. Ran 69 jts. 7", 20.0#, K-55 i 2957' set @ 2970'. Cemented with 420 sk POZ, with 6% gel, 2% calcium chloride an perlite (808 cu.ft.) followed by 100 sks calcium chloride (117 cu.ft.). WOC 12 h min. Circ.to surface. O7-22-88 TD 3117'. Ran 5 jts. 5 1/2", 23.0#, P-1	San Juan 30-6 Unit WELL NO. 451 PIBLD AND POOL, OR WILDCAT Undes. Fruitland Coal EBC., T., B., M., OR BLE. AND SURVEY OR AREA Sec. 7, T-30-N, R-06-V N.M.P.M. COUNTY OR PARISH 13. STATE RIO Arriba NM Data REPORT OF: REPAIRING WELL ALTERING CASING ABANDONMENT* Ining Casing ultiple completion on Well Report and Log form.) Iding estimated date of starting ans
Post Office Box 4289, Farmington, NM 87499 1. Location of well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 15. 515 'N, 960 'E 11. 15. 518 VATIONS (Show whether DF, ST. GR. etc.) 6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Notice of Intention to: Subsequent Short-off FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 7. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly State all pertipent details, and give pertinent dates, include proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical del pertinent to this work.) 07-01-88 TD 2970'. Ran 69 jts. 7", 20.0#, K-55 i 2957' set @ 2970'. Cemented with 420 sk Poz, with 6% gel, 2% calcium chloride and perlite (808 cu.ft.) followed by 100 sks calcium chloride (117 cu.ft.). WOC 12 h min. Circ.to surface. 07-22-88 TD 3117'. Ran 5 jts. 5 1/2", 23.0#, P-1	WELL NO. 451 PIELD AND POOL, OR WILDCAT Undes.Fruitland Coal EEC.T. B., M., OR BLE. AND EURY OR AREA Sec. 7, T-30-N, R-06-V N. M. P. M. COUNTY OR PARISH 13. STATE RIO Arriba NM Data REPORT OF: REPAIRING WELL ALTERING CASING ABANDON MENT* Ining Casing ultiple completion on Well Report and Log form.) Iding estimated date of starting and
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07-22-88 TD 3117'. Ran 5 jts. 5 1/2", 23.0#, P-1	ntermediate casing, s. Class "B" 65/35 d 1/2 cu.ft./sack . Class "B" with 2%
205' set @ 3117'. Float shoe set @ 3117 hanger @ 2912'. Did not cement.	'. Top of liner
	OT1 41968
OIL SEE	CON. DIV DIST. 3
8. I hereby certify that the foregoing is true and correct SIGNED WAY WIRELE Regulatory Affairs	09-30-88
310.00	DATE 09-30-00
(This space for Federal or State office use)	
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	DATE

*See Instructions on Reverse Side