

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR: <u>El Paso Natural Gas Company</u>		14. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		3. ADDRESS OF OPERATOR: <u>PO Box 4289, Farmington, NM 87499</u>		15. DATE SPUNDED: <u>06-28-88</u>		16. DATE T.D. REACHED: <u>07-22-88</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface <u>1515'N, 960'E</u> At top prod. interval reported below At total depth		5. UNIT AGREEMENT NAME: <u>San Juan 30-6 Unit</u>		6. IF INDIAN ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME: <u>San Juan 30-6 Unit</u>	
8. NAME OF OPERATOR: <u>El Paso Natural Gas Company</u>		9. WELL NO.: <u>451</u>		10. FIELD AND POOL, OR WILDCAT: <u>Undes. Fruitland Coal</u>		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA: <u>Sec. 7, T-30-N, R-6-W NMPM</u>	
12. COUNTY OR PARISH: <u>Rio Arriba</u>		13. STATE: <u>NM</u>		14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED: <u>06-28-88</u>		16. DATE T.D. REACHED: <u>07-22-88</u>		17. DATE COMPL. (Ready to prod.): <u>07-22-88</u>		18. ELEVATIONS (OF. RKB, RT, GR, ETC.): <u>6282' GL</u>	
19. TOTAL DEPTH, MD & TVD: <u>3117'</u>		20. PLUG, BACK T.D., MD & TVD: <u>3117'</u>		21. IF MULTIPLE COMPL., HOW MANY: <u>1</u>		22. INTERVALS DRILLED BY: <u>rotary</u>	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): <u>2970-3117' (Fruitland)</u>		24. WAS DIRECTIONAL SURVEY MADE: <u>no</u>		25. WAS WELL CORRED: <u>no</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN: <u>---</u>	
27. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36.0#		225'		12 1/4"	
7"		20.0#		2970'		8 3/4"	
28. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2"		2912'		3117'		did not	
29. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)		SCREEN (MD)	
2 7/8"		3104'				cmt	
30. PERFORATION RECORD (Interval, size and number)							
2970-3117' (predrilled liner)							
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
32. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing-capable of comm HC; to be sold when connected					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
SI 1546		SI 1530					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
to be sold							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED: <u>[Signature]</u>				Regulatory Affairs			
DATE: <u>10-05-88</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2194'	2363'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2194' 2363' 2925'	
Kirtland	2363'	2925'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2925'	3117'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			