

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-03403	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1530'S, 1830'W At top prod. interval reported below At total depth		9. WELL NO. 450	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal	
DATE ISSUED NOV 21 1988		11. T. & E. R., M., OR BLOCK AND SURVEY Sec. 7, T-30-N, R-6-W NMPM	
15. DATE SPUDDED 06-23-88		12. COUNTY OR PARISH Arriba NM	
16. DATE T.D. REACHED 07-11-88		13. STATE	
17. DATE COMPL. (Ready to prod.) 07-12-88		14. ELEVATION OF CASING HEAD, ETC. 6365' GL	
18. ELEVATION OF CASING HEAD, ETC. 6365' GL		19. ELEV. CASING HEAD 6365' GL	
20. TOTAL DEPTH, MD & TVD 3299'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY? 1		23. INTERVALS DRILLED BY ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3097-3298' (Fruitland)		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36.50#	230'	12 1/4"
7"	20.0#	3090'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
131 cu.ft.			
967 cu.ft.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2"	3049'	3299'	did not
SCREEN (MD)		TUBING RECORD	
cmt		SIZE	DEPTH SET (MD)
		2 7/8"	3296'
		PACKER SET (MD)	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3097-3298' (predrilled liner)			
31. PERFORATION RECORD (Interval, size and number)			
32. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		flowing-capable of comm HC; to be sold when connected	
WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
SI 439		SI 1500	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY (API)			
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold			
34. LIST OF ATTACHMENTS temp. survey			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
Regulatory Affairs		DATE	
10-12-88			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2273'	2494'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2273' 2494' 3045'	
Kirtland	2494'	3045'	Gry sh interbedded w/tight. gry fine-grn ss.			
Fruitland	3045'	3299'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			