- 31AO-3

## SUBSET IN TRIPLICATE PORT Appropriate

(November 1983) (formerly 9-331C)		ITED STATE		ructions on side)	Budget Bureau No. 1004-0136 Expires August 31, 1985	
		DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU	F LAND MANA	GEMENT ROOM		NM-03385	
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN, OR PLUG		G. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK	RILL 🖸	DEEPEN	88 M/Y -4 PN Z: 5		7. UNIT AGREEMENT NAME	
b. Type of Well		DEEL FIA	Common recognition	SEEA 🗆	San Juan 30-6 Unit	
•	NELL TO OTHER		FAR SINGLE TO MOCK	ieu 🗍	8. FARM OR LEASE NAME	
El Paso	Natural Gás	Company			9. WELL NO.	
3. ADDRESS OF OPERATOR					454	
PO Box 4289, Farmington, NM 87499					10. FIBLD AND POOL, OR WILDCAT	
		nd in accordance wi	th any State requirements.*)		Undes.Fruitland Con	
At "1190'N,	1090 <b>'</b> E				11. sBC., T., B., M., OR BLK.	
At proposed prod. sone					sec.17, T-30-n, R- 6-	
14. DISTANCE IN MILES	AND DIBECTION FROM N	MARRET TOWN OR POS	T OFFICE		12. COUNTY OR PARISH   13. STATE	
8 miles from Navajo Dam					Rio Arriba NM	
15. DISTANCE FROM PROF LOCATION TO NEARES	17	661	16. NO. OF ACRES IN LEASE	17. NO. C	DF ACESS ASSIGNED HIS WELL 160.00	
PROPERTY OR LEASE (Also to nearest dri	24114, 71.	90 <b>'</b>	-Unit /200		160.00	
18. DISTANCE FROM PRO	POSED LOCATIONS DRILLING, COMPLETED,	400	19. PROPOSED DEPTH	20. BOTA	BY OR CABLE TOOLS	
OR APPLIED FOR, ON TE		400	3135'		Rotary	
21. ELEVATIONS (Show who 6293 GL	nether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
23.		2222222	W. AND CONTROL DE CO		1	

* 1101 0020	C-2004111 12112	 LHOULE

SIZE OF MOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200	130 cf.circulated
8 3/4"	7 *	20.0#	2980'	940 cf circ. surface
6 1/4"	5 1/2"lin	er 23.0#	3135'	do not cement

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 17 is dedicated to this well.



OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre  $\overline{24}$ 

eventer program, u any.			
SIGNED LANGE TOUR	TITLE	Drilling Clerk	DATE 05-03-88
(This space for Federal or State office use)			
PERMIT NO.	A	PPROVAL DATE	COVO 199A
APPROVED BY	TITLE		- PATAS AMERICAN
0.65	Nivie	900	JUN 0 7 196

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its little of the statements of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## WELL LOCATION AND ÁCREAGE DEDICATION PLAT

Estective 14-89 Superardes C-138

All distances much be from the enter boundaries of the Section.					
FI Paso Natural Gas Con	many E	PNG SAN JUAN 30-6	(NM-03385) Well Mo. 454		
nd Letter Section . Township	, Ac	40 County			
A 17 30 1	NORTH	6 WEST RIO	ARRIBA		
1190 feet tree the NORTH	line and 109	O Seet from the	EAST		
round Level Cler. Producing Formation	Pool Pool		Dedicated Acresque		
0233		esignated	160 Acres		
1. Outline the acreage dedicated to the	e subject well by co	plored pencil or hachure	marks on the plat below.		
2. If more than one lease is dedicate	d to the well, outlin	e each and identify the	waership thereof (both as to working		
interest and royalty).	•		, c		
3. If more than one lease of different of	waership is dedicate	d to the well, have the i	interests of all owners been consoli-		
dated by communitization, unitization	•				
X Yes No If enswer is	Hugait tung al aggal	Idatica <u>unitizat</u>	ion •		
X Yes No If enswer is	yes, type of couson		•		
If answer is "ao," list the owners a	nd tract descriptions	which have actually bec	en consolidated. (Use reverse side of		
No allowable will be assigned to the			A Our committee in the state of		
forced-pooling, or otherwise) or until					
100. N 89° 55'E		66,80			
26133,40'	WINSNESSIN		CERTIFICATION		
. 33170	arright de la constitución de la				
		1 0 3	I hereby certify that the Information com-		
		. 6	toined herein is true and complete to the best of my knowledge and bellok		
Ó.		. 83			
0	EPNE	1090.	Signif Bak		
<del>-</del> +	BANJUAN 306 BUNITH 454		Drilling Clerk		
3	بر د د د د د د د د د د د د د د د د د د د		Position		
i		. 8	El Paso Natural Gas Co.		
			5-3-88		
Μ ·			Dete .		
O · He SECTION	201111111111111111111111111111111111111				
2: 5 <u>1</u>	81.0.15	0			
		Mo	I hereby certify that the well location		
		! 以	shows on this plot was provide tree to the major of actual surveys made by me or		
그는 병상 구기물을		11 1 1590	under my supervision, and that the same		
			to one and spring 60% of an		
		5	The contract of the contract o		
4	T	56.	1 A Constant		
2		<b>i</b>	APRIL 1988		
1			AFAIL 1700		
	•	!	THE LAND STAND		
	OFTIT OF	27.2/	<del></del>		
2637,36 589	057'E 26	13/136	NEALE C. EDWARDS		

