

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-080711
1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR MERIDIAN OIL, INC. El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 30-6 Unit
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-6 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At 915' S, 1170' W At proposed prod. zone		9. WELL NO. 457
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 miles from Gobernador, NM		10. FIELD AND POOL, OR WILDCAT Undes.Ft. Coal
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 915'	16. NO. OF ACRES IN LEASE Unit 520	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-30-N, R-06-W NMPM M
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 400'	19. PROPOSED DEPTH 3060'	12. COUNTY OR PARISH 13. STATE Rio Arriba NM
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6198' GL		17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START*
23. PROPOSED CASING AND CEMENTING PROGRAM and appeal pursuant to 43 CFR 3106.3		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	130 cf. circulated
8 3/4"	7"	20.0#	2900'	920 cf circ. surface
6 1/4"	5 1/2" liner	23.0#	3060'	do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 19 is dedicated to this well.

RECEIVED
JUN 09 1988
CON. DIV.]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Clerk DATE 05-23-88
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-100
Supersedes C-120
Effective 1-1-88

All distances must be from the outer boundaries of the Section.

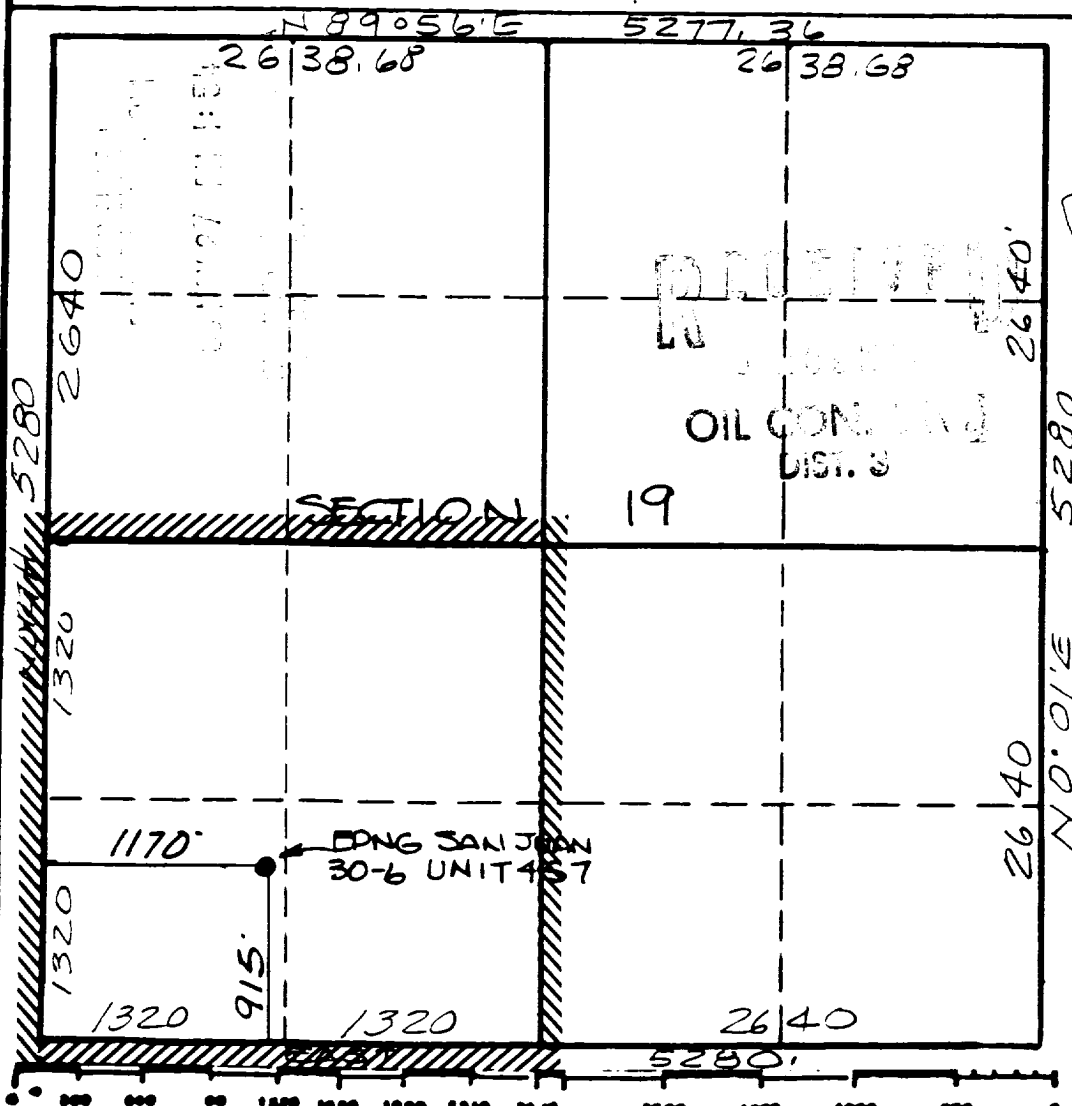
Operator <u>MERIDIAN OIL, INC.</u> <u>El Paso Natural Gas Company</u>		Lease SAN JUAN 30-6 Unit(SF-080711)		Well No. 457			
Unit Letter M	Section 19	Township 30 NORTH	Range 6 WEST	County RIO ARRIBA			
Actual Footage Location of Well							
915	feet from the	SOUTH	line and	1170	feet from the	WEST	line
Ground Level Elev. 6198	Producing Formation Fruitland Coal		Pool Undesignated	Dedicated Acreage 160		Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James D. Cook
Name
Drilling Clerk

El Paso Natural Gas Company
Position

5-23-88
Company

5-23-88
Date

I hereby certify that the location shown on this plat was plotted from field notes of date 6-8-87 made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Neale C. Edwards
Name

APRIL 26, 1988
Date Surveyed

Registered Professional Engineer and/or Land Surveyor

NEALE C. EDWARDS

6857
Certificate No.

