District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

	KE	QUEST				UTHORIZ.	ATION T	O TRANSPO		
Operator Name and Address								² OGRID Number		
Burlington Resources Oil & Gas PO Box 4289								14538 Reason for Filing Code		
Farmington, NM 87499								-		
								CO - 7/11/96		
4 API Number 30-039-24235 B.					Pool Name BASIN (FRUITLAND COAL)			° Pool Code 71629		
' Property Code 007469					*Property Name SAN JUAN 30-6 UNIT			° Well Number #457		
II. 10 Surfa	ce Loca	tion					L			
UI or lot no. M	Section 19	Towns	ship R	lange 006W	Lot.1dn	Feet from the 915	North/South La	Feet from the	East/West Line W	County RIO ARRIBA
11 Bottom	Hole Lo	cation			· I .	·	·			1
UI or lot no.	Section	Towns	ship R	ange	Lot. Idn	Feet from the	North/South Lu	Feet from the	East/West Line	County
12 Lse Code		13 Producing N	Method Code	14 Gas Co	onnection Date	15 C-129 Permit	Number	° C-129 Effective Da	17 C-129	Expiration Date
III. Oil and	d Gas Ti	ansporte	rs			I	<u>I</u>			
18 Trans		,	19 Transporter Name		²⁰ POD		²¹ O/G		22 POD ULSTR Location	
OGI 145		l l	and Address BURLINGTON RESOURCES DIL & GAS					G	and Description M-19-T030N-R006W	
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IV. Produc	red Wat	or		<u> </u>				· 人名英西德		
TV. ITOUU	cu wai		OD				24 POD I	JLSTR Location and	1 Description	
V Wall Co	amplatic					<u> </u>				
v. wen Co		m Doto								
25 Spuc		n Data	25 Ready D	Date	27	TD		* PBTD	2º Perfe	prations
		on Data	25 Ready D	Date	2.7	TD	2	• PBTD	29 Perfe	orations
²⁵ Spuc		on Data		Oate Casing & Tu			Depth Set	* PBTD	29 Perfe	
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²⁵ Spuc	l Date	1	31	Casing & Tu	bing Size	32	Depth Set		" Sacks Cer	nent
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