

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well other Salt Water Disposal
 2. Name of Operator: Blackwood & Nichols Co., A Limited Partnership
 3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237
 4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
1450' FNL, 790' FWL - Section 10, T30N, R7W

5. Lease Designation & Serial #: SF-079001
 6. If Indian, Allottee/Tribe Name
 7. If Unit or CA, Agmt. Design.: Northeast Blanco Unit
 8. Well Name and No.: N.E.B.U.# Sims Mesa SWD #1
 9. API Well No.: 30-039-24236
 10. Field & Pool/Expltry Area: Morris/Entada Basin Fruitland Coal
 11. County or Parish, State: Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: <u>WORKOVER</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-04-90 Move in and rig up Otis wireline unit. Pickup Baker FWE plug (2.750"), RIH, set plug at 7427' wireline measurement. Rig up Dowell, pressure test casing to 800 psi for 15 minutes, held OK. Pressure test tubing to 1700 psi for 15 minutes. Rig down Dowell. Try to pull plug, could not shear plug, line parted in top of lubricator.

10-05-90 Rig down Otis. MIRU Triple P Rig No. 2. Nipple down wellhead, nipple up BOP.

(Cont'd)

RECEIVED

NOV 5 1990

14. I hereby certify that the foregoing is true and correct.

Signed: ROY W. WILLIAMS Title: ADMINISTRATIVE MANAGER Date: 10/17/90

OIL CON. DIV.!
DIST. 3

(This space for Federal or State office use)

Approved By _____ Title ACCEPTED FOR RECORD
 Conditions of approval, if any: _____

NOV 01 1990

FARMINGTON RESOURCE AREA

10-06-90 POOH with 3-1/2" tubing. Lay down Baker lockset packer. Pick up and RIH with Baker 47D2 AL2 AL lockset.

10-07-90 RIH with 247 jts 3-1/2" tubing. Circulate 25 gal. CR-193 packer fluid with 164 Bbls water down tubing.

10-09-90 Set 7-5/8" Lok-Set packer at 7288' with 42,000# compression. Pressure test casing to 300 psi, packer unseated.

10-10-90 POOH with 3-1/2" tubing and 7-5/8" Baker Lok-Set. Pick up rebuilt 7-5/8" - 6.6" OD x 3.00" Baker AL2 Lok-Set with 3-1/2" EUE box to box 3.5" x 2.75" ID Baker F profile FL (left-hand release) on-off tool, 1 jt 3-1/2" tubing 3.5" x 2.75" Baker F profile seating nipple (2.75" ID), and 253 jts 3-1/2" tubing. Set packer at 7364.40' with 43,000# compression. Nipple down BOP, nipple up wellhead. Rig up Smith Energy, pressure test packer to 500 psi for 30 minutes - held. Release Smith. Will release rig in a.m. Resume operations.