Form 3160-5 \*(December 1989)

## UNITED STATES DEPARTMENT OF THE INTERIOR

	FORM A	PPROVE	ED /	
Budget	Bureau	No. '	1004-	0135
Budget Expires	: Sep	tember	30,	1990
•	•		•	

BUREAU OF LAND MANAGEMENTRECEIVED

to 5000 psi. Run 81 stands in hole. SDON.

5. Lease Designation & Serial #

## SUNDRY NOTICES AND REPORTS ON WELLS

SF079001

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals 13 PM 12: 31

6. If Indian, Allottee/Tribe Name

		'-' O#
SUBMIT I	N TRIPLICATE 019 FARMINGTO	N, N If Unit or CA, Agmt. Design.
		8. Well Name and No.:
1. Type of Well: oil well	gas well other _XSWD	
		N.E.B.U. SH ShD #1
None of Countries and Blackword B. M.		9. API Well No.:
2. Name of Operator: Blackwood & Nichols Co., Ltd.		30-039-24236
		10. Field & Pool/Expltry Area:
5. Address of Operator: P.O. Box 1237,	The state of the s	
•		Wildcat Morrison/Entrada
Lanting of Holls (Forton Co. T. D.	M on Company Barrations	11. County or Parish, State:
. Location of Well: (Footage, Sec., T., R.	Die teribe Neu Wester	
1450' FNL, 790' FWL	Rio Arriba, New Mexico	
Section 10, T30N, R7W		
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion 6	New Construction
_XX_ Subsequent Report	Plugging Back MAR2 5 19	02
		Non-Routine Fracturing
	Continu Donnin (31) Continu	★ ** # Water Shut-Off
<b></b> • • • • • • • • • • • • • • • • • •	Casing Repair OIL CON	water shut-uff
Final Abandonment Notice		
Final Abandonment Notice	Altering Casing	Conversion to Injection
Final Abandonment Notice	Altering Casing Oist	Conversion to Injection multiple completion on Well Completio

2-18-92 MIRU Drake Well Service Rig No. 26. Acidize with 1500 gal 7-1/2% HCl. Displace with 95 Bbls H20. Set plug in R nipple below packer. wellhead, NU BOP. Release anchor lock from packer. POOH and SDON. 2-19-92 PU redressed seal assembly and start in hole. Hydrotest each stand

Run remaining 44 stands in hole hydrotesting each to 5000 psi. Sting into packer and test anchor lock, space out and set 30,000# down on packer. Load backside with 110 gal. Jet-Cor 455, corrosion inhibitor. Land tubing with donut. ND BOP, NU wellhead. Rig down.

14. I hereby certify that the foregoing is true and correct. Title: DISTRICT SUPERINTENDENT Signed: AL RECTOR (This space for Federal or State office use) Approved By Title \_ Conditions of approval, if any:

vertical depths for all markers and zones pertinent to this work.)\*