Fora 3150-3 (November 1983) meriv 9-331C)

CONDITIONS OF APPROVAL, IF ANT :

SUBMIT IN TRIPLICAT

(Other instructions on reverse side)

30-039-24237
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

(MIEMITY)	DEDARTMENT	OF THE IN	ITERIOR				
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGENER ON					5. LEASE DESIGNATION AND SERIAL NO.		
					NM-012293		
APPLICATIO	N FOR PERMIT T	O DRILL, D	EEPEN, OR P	LUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
la. TTPS OF WORK		88 HAY -3	PM 2: U1		-		
DR		DEEPEN L	j PLi	UG BACK 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	M V 🗂	FARMINGTON P	ESCURDE AREA	MULTIPLE [San Juan 30-6 Unit 8. FARM OR LEASE NAME		
	VELEX OTHER	FARMINGTON	, HEZON TOWNED	ZONE	_		
2. NAME OF OPERATOR	MERTOTAN etural Gas Con	OZZ IN	V C .		San Juan 30-6 Unit		
3. ADDRESS OF OPERATOR	GPITTAT GOO CO	mba ny			464		
PO Box 42	10. FIBLD AND POOL, OR WILDCAT						
1. LOCATION OF WELL (E	Undes.Fruitland						
1710'N, 1	11. ssc., T., s., M., os sls.						
	Sec. 14, T-30-N, R- 7-1						
At proposed prod. so	D0				NMPM G		
4. DISTANCE IN MILES	12. COUNTY OR PARISH 13. STATE						
	rom Navajo Dar				Rio Arriba NM		
S. DISTANCE PROM PROP	UGED*		16. NO. OF ACRES IN	LEARE 17. NO			
LOCATION TO NEARES	LINE, FT. 1555		Unit 960	TO	TO THIS WELL 160.00		
(Also to nearest dri	g, unit line, if any)		19. PROPOSED DEPTH		OTABY OR CABLE TOOLS		
TO NEAREST WELL, I OR APPLIED FOR, ON TE	POSED LOCATION®	•	3180	20. 20	Rotary		
21. ELEVATIONS (Show wh			 _		22. APPROX. DATE WORK WILL START		
6269 GL	ALL 51, 311, 431 4,						
23.		POPOSED CASSE	AND CEMENTING	DROGRAM			
	P	ROPOSED CASING	AND CEMENTING	PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER POO			QUANTITY OF CEMENT		
12 1/4"	9 5/8"	32.3#	200'		30 cf.circulated		
8 3/4	7*	20.0#			40 cf circ. surface		
6 1/4"	5 1/2"line	r 23.0#	3180'	do no	ot cement		
The Fruit	land formatio	n will be	completed.				
			_				
					er equipped with		
blind and	pipe rams wi	ll be used	for blow	out prever	ntion on this well.		
This gas	is dedicated.				6 P A S		
					DECEIV!		
The $NE/4$	of Section ll	is dedica	ted to thi	s well.	W		
					JUNO 3 II		
					Company of the second		
N ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If D	proposal is to deepe	n or plug back, give	data on present pr	oductive sone and proposed new productive		
one. If proposal is to preventer-program, if an		lly, give pertinent	data on subsurface to	cations and measu	red and true vertical depths. Give blowou		
24.	•	4					
Cons	16 Aus	<u> </u>	Drill	ing Clerk	DATE <u>04-26-88</u>		
SIGNED LIGHT	9 2000	TITL	E	THA CTELV	DATE		
(This space for Fede	eral or State office use)						
neaves vo			APPROVAL DATE	l	A reserve and a		
PERMIT NO.					A. V		
ARROVED ST		TITL	.		PATE		

UNITED STATES

NMOCC *See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Ferm C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

A			1		·					
Coordian El Paso	Natural Ga	i	L ocso San Juan 30-	6 Unit	(NM-0122	Well No. 293) #464				
Unit Letter	Section	Township	Range	County						
G	14	T30N	R7W	Ri	o Arriba	a				
Actual Feetage Location of Wells										
1,710	feet from the	North line and	1,555	leat from the	East	line				
Ground Level Elev. 6269 fe	et Frui	itland COAL	P∞1 Undesigna	ted		Dedicated Acreages 160				
1. Outline the	acreage dedicat	ted to the subject wel	l by colored penci	or hachure	marks on the					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes;" type of consolidation unitization										
If enswer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.										
	1	NINNIN	1118888111111	/////		CERTIFICATION				
	i		1	- 33	I hereby co	ertify that the information com-				
	1		0	788		in is true and complete to the				
	i		7			knowledge and belief.				
	1				Name Name	y war				
	1				Drilli Position	ng Clerk				
	1		1 1555			Natural Gas Co				
	1		1300		Company	4-26-88				
	1				Date					
4 - EC						TOWENG BY BOLL				
RIJAMAIL ROOM BRIJAY-3 PH 2: 01			1		i herebyse	file year Carl Sequion				
RO F. C		6	 	***	notes Foo	a big Adr bigging had juig				
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8	FARMINGTON, N	0	LON. DIV.	1	Re	gistered Professional				
38				I V.	Date Surveyed	1				
					April Registered La	18, 1988 and Surveyor				
	1				-	vard Daggett				
	i		! !		R. Voru	die ti bus				
0 330 000 0	1320 1050 10A0	2310 2640 2000	1900 1000	100 0	Certificate No	9679				

