

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME San Juan 30-6 Unit
3. ADDRESS OF OPERATOR El Paso Natural Gas Company	9. WELL NO. 464
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1710'N, 1555'E	10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal
14. PERMIT NO.	11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA Sec. 14, T-30-N, R-07-W N. M. P. M.
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6269'GL	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

09-16-88 Spudded well at 6:00 pm 09-16-88. Drilled to 403'. Ran 9 jts. 9 5/8", 36.0#, K-55 surface casing set at 403'. Cemented with 300 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (383 cu.ft.). Circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

RECEIVED
OIL CON. DIV.
SEP 19 1988
FARMINGTON, NEW MEXICO

RECEIVED
SEP 28 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs DATE 09-18-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side