

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESEV. ☐	Other _____		
2. NAME OF OPERATOR El Paso Natural Gas Company									
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1710'N, 1555'E At top prod. interval reported below At total depth									
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUDDED 09-16-88		16. DATE T.D. REACHED 09-29-88		17. DATE COMPL. (Ready to prod.) 09-30-88		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6269'GL		19. ELEV. CASINGHEAD 6269'GL	
20. TOTAL DEPTH, MD & TVD 3166'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY* 1		23. INTERVALS DRILLED BY rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3007-3162' (Fruitland)	
25. TYPE ELECTRIC AND OTHER LOGS RUN --		26. TYPE ELECTRIC AND OTHER LOGS RUN --		27. WAS WELL CORRED no		28. WAS DIRECTIONAL SURVEY MADE no		29. WAS DIRECTIONAL SURVEY MADE no	
30. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8"		36.0#		403'		12 1/4"		383 cu.ft.	
7"		20.0#		2980'		8 3/4"		986 cu.ft.	
31. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
5 1/2"		2922'		3166'		did not		cmt	
32. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)		SIZE		DEPTH SET (MD)	
2 7/8"		3121'				2 7/8"		3121'	
33. PERFORATION RECORD (Interval, size and number) 3007-3162' (predrilled liner with 6 holes/ft)									
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
35. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing-capable of comm HC; to be sold when connected				WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.	
SI		1302							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.	
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold		TEST WITNESSED BY							
37. LIST OF ATTACHMENTS									
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		Regulatory Affairs				DATE		OCT 40-04988	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.