

CORRECTED COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ Other ☐
89 FEB 24 AM 8:01

2. NAME OF OPERATOR
El Paso Natural Gas Company
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)
At surface 1710'N, 1555' E
At top prod. interval reported below
At total depth

14. UNIT NO. OIL CON. DIV. DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
NM-012293
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit
8. LEASE OR LEASE NAME
San Juan 30-6 Unit

9. WELL NO.
464

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 14, T-30-N, R-7-W
NMPM

12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

15. DATE SPUDDED 09-16-89 16. DATE T.D. REACHED 09-29-88 17. DATE COMPL. (Ready to prod.) 09-30-88 18. ELEVATIONS (DP, RNB, RT, GR, ETC.)* 6269' GL 19. ELEV. CASINGHEAD 6269' GL

20. TOTAL DEPTH, MD & TVD 3230' KB 21. PLUG BACK T.D., MD & TVD 3170' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes 24. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN None
27. WAS WELL Cased No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	32.3#	403'	12 1/4"	383 cf	
7 "	20.0#	2980'	8 3/4"	986 cf	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2922'	3166'	did not cmt		2 7/8"	3121'	

31. PERFORATION RECORD (Interval, size and number)
3007-3162' (predrilled liner w/6 holes/ft)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH (INTERVAL (MD))	AMOUNT AND KIND OF MATERIAL USED
3170-3175	open hole bridge plug

33. PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
SI---	1302						
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI---	1302						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 2-21-89

*(See Instructions and Spaces for Additional Data on Reverse Side)