

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1840'N, 1065'E
At top prod. interval reported below
At total depth

14. PERMIT NO. 3003424235 DATE ISSUED

15. DATE SPUDDED 05-06-90 16. DATE T.D. REACHED 06-04-90 17. DATE COMPL. (Ready to prod.) 06-09-90 18. ELEVATION (OF. RKB, RT. GR, ETC.)* 6300'GL

20. TOTAL DEPTH, MD & TVD 3151' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner

25. TYPE ELECTRIC AND OTHER LOGS RUN none

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	220'	12 1/4"	189 cu.ft.	
7 "	23.0#	3009'	8 3/4"	1026 cu.ft.	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2	2929'	3150'	did not	cmt	2 7/8"	3125'

31. PERFORATION RECORD (Interval, size and number)
3020-3148' (predrilled liner)

32. DEPTH OF PERFORATION SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
JUL 31 1990
OIL CON. DIV
DIST. 3

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or Shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
4.116 MMCF-pitot gge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)
SI 1260 SI 1260

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 3120' 1370

35. LIST OF ATTACHMENTS
none NMOOD JUL 24 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Regulatory Affairs BY [Signature] DATE 7-10-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
Ojo Alamo	2130'	2375'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2130' 2375' 2935'	
Kirtland	2375'	2935'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2935'	3151'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			