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23. 23. 23. 23. 24. 25. 26. 26. 27. 28. 28. 29. 29. 20. 20. 20. 20. 20. 20	OR APPLIED FOR, ON THE	B LEASE, FT.		2965'		Rotary		
23. Procedural review pursuant to pr	21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START		
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	8 3/4"	7 •	20.0#	2810'				
	6 1/4"	5 1/2"line	r 23.0#	2965				

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 11 is dedicated to this well.

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

preventes program, & any.		
SIGNED SAFEY Soak	Drilling Cler	04-19-88
(This space for Federal or State office use)		Armoveo
PREMIT NO.	APPROVAL DATS	AS ANSWED
APPROVED BY	TITLE	JUN 1 0 1988
CONDITIONS OF APPROVAL, IF ANY:	D. H. Marker and L. C.	Moderne
4	NMOCC	OF AREA MANAGER

STATE OF NEW MEXICO SMERGY AND MINERALS DÉPARTMENT

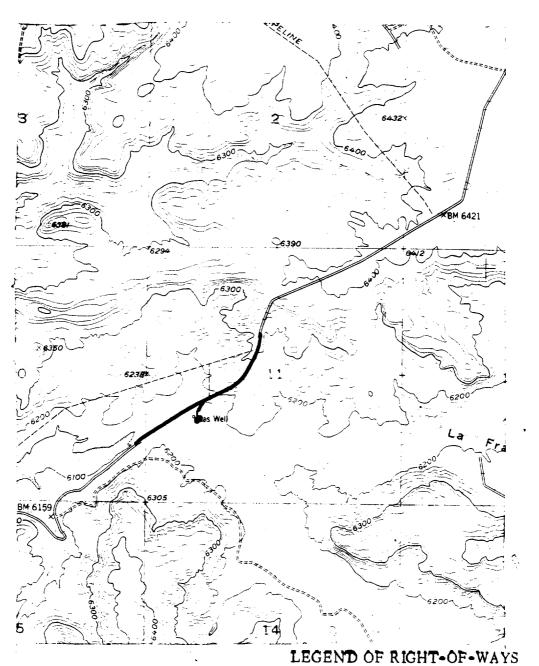
OIL CONSERVATION DIVISION P. 0. 80X 2008 SANTA FE, NEW MEXICO 87501

Ferm C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

			T								
Come KIEI	RIDIAN	OTL, INC.	Lease.	IBITO CARE	062971	Well No.					
Unit Letter	ATURAL GAS CO	Township	SAN JUAN 30-6	County	00283)	433					
· L	11 .	30-N	6-W		ADDIDA						
Actual Feetage Lea		30-11	<u> </u>	r K10	ARRIBA.						
1820	feet from the Si	OUTH line and	1175	cat from the	WEST	line					
Ground Level Elev.	Producting For	mat ton	Pool	•		led Acreages					
6136	Fru	itland COAL	<u>Undesigna</u>	ted		160 Acres					
1. Outline th	e acreage dedica	ted to the subject w	ell by colored pencil	or hachure ma	arks on the plat	below.					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 											
If answer if this form if	No If an is "no;" list the concessary.)	swer is "yes;" type of owners and tract desc d to the well until all or until a non-standar	of consolidation unicipations which have a	itization actually been consolidated	consolidated. (1	Jse reverse side of					
					CERT	FICATION					
BLM MAIL ROOM 88 APR 20 AH 11:36	FARMINGTON RESOURCE AREA	SEC		0	Drilling (Clerk atural Gas					
1175'	7/////////////////////////////////////		UN1 6 198 OIL CON. DIST. 8		About Config. About Config. About March Surveyod ISAAC L. Opinional Professional Configure Surveyor ISAAC L. Opinional Professional Configure Surveyor Opinional Professional Configure Surveyor Opinional Professional Configure Surveyor Opinional Configure No.	WEAVER					
130 100	1 120 1400 1000	2310 2040 2000	1900 1000	200	896	66					

San Gran 30-6 Um1 433 5W 11-30-6



Map #2

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE