

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
MERTOLIAN OIL, INC.
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1820'S, 1175'W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8 miles from Gobernador, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 1175'
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE
Unit 160

17. NO. OF ACRES ASSIGNED
TO THIS WELL 160.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT. 1 mile

19. PROPOSED DEPTH
2965'

20. ROTARY OR CABLE TOOLS
Rotary

5. LEASE DESIGNATION AND SERIAL NO.
NM-06283

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME
San Juan 30-6 Unit

9. WELL NO.
433

10. FIELD AND POOL, OR WILDCAT
Undes. Fruitland COAL

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 11, T-30-N, R- 6-W
NMMPM L

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6136' GL This action is subject to technical and
procedural review pursuant to 43 CFR 3100.3
and 3100.4 and subject to 43 CFR 3100.5

22. APPROX. DATE WORK WILL START*

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS*			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	9 5/8"	32.3#	200'
8 3/4"	7"	20.0#	2810'
6 1/4"	5 1/2" liner	23.0#	2965'

125 cf. to cover Ojo Alamo
do not cement

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with
blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 11 is dedicated to this well.

RECEIVED
JUN 1 6 1988
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Clerk DATE 04-19-88
(This space for Federal or State office use)

APPROVED
AS AMENDED

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE JUN 10 1988
CONDITIONS OF APPROVAL, IF ANY: _____

NMOCC

AREA MANAGER

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

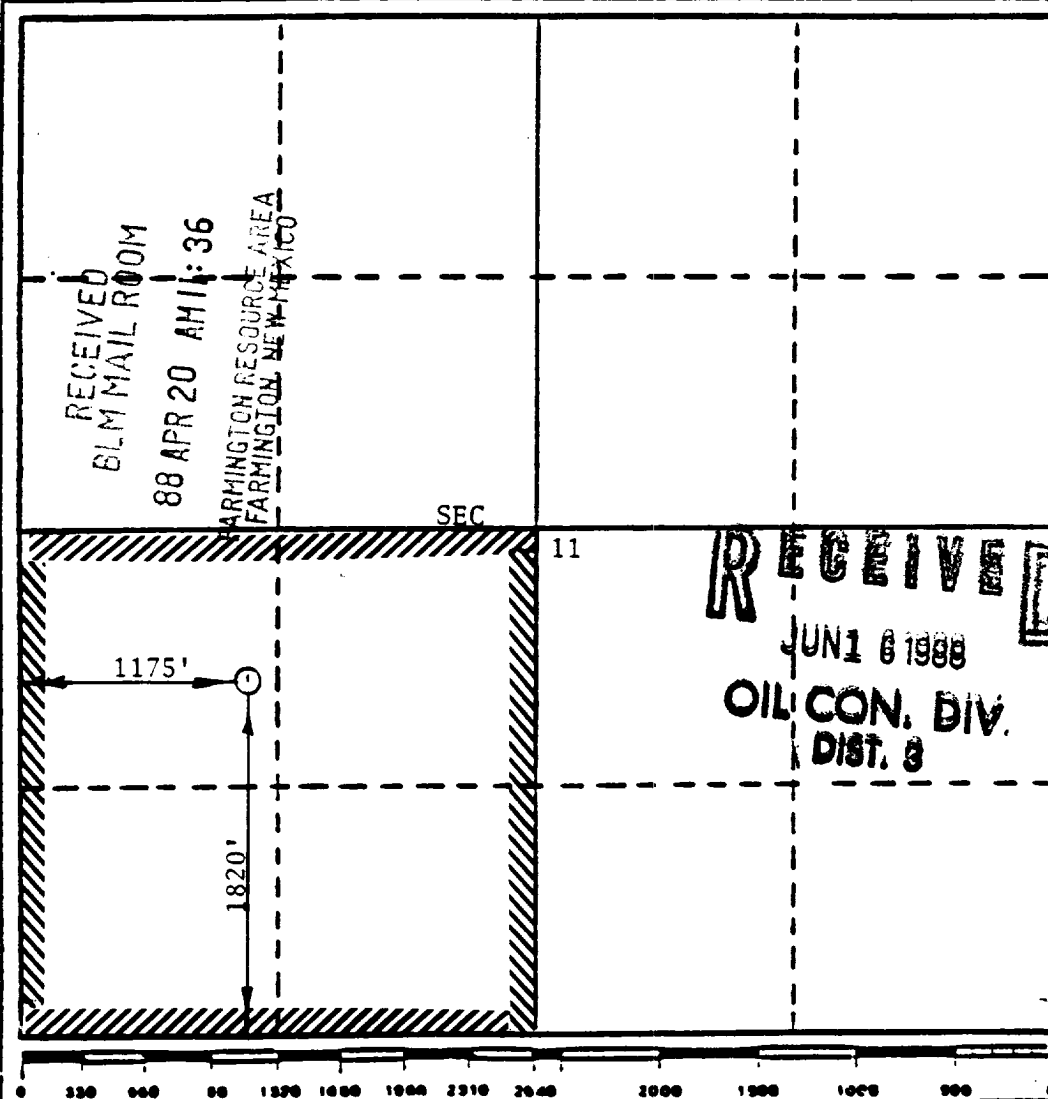
Operator MERIDIAN OIL, INC.		Lease: SAN JUAN 30-6 UNIT (NM-06283)		Well No. 433
Unit Letter L	Section 11	Township 30-N	Range 6-W	County RIO ARriba
Actual Footage Location of Wells 1820 feet from the SOUTH line and 1175 feet from the WEST line				
Ground Level Elev. 6136	Producing Formation Fruitland COAL	Pool Undesignated	Dedicated Acres: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Isaac L. Weaver
Name

Drilling Clerk

Position

El Paso Natural Gas

Company

4-19-88

Date

Isaac L. Weaver
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

MARCH 15, 1988

Date Surveyed

ISAAC L. WEAVER

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

8966

This is a topographic map showing a mountainous region. The map features several contour lines with elevations ranging from 6100 to 6400 feet. A prominent dashed line, likely a ridge or boundary, runs diagonally across the upper portion of the map. A solid line, possibly a road or trail, is highlighted in black and winds through the terrain. Key locations and features include:

- Contour Lines:** Labeled with elevations such as 6100, 6200, 6300, 6400, and 6500.
- Spot Elevation:** A point labeled 6350 is marked with an 'X'.
- Benches:** Two benches are marked with 'X' and labeled 'BM 6159' and 'BM 6421'.
- Water Features:** A stream or river is visible in the lower left corner, flowing towards the bottom left.
- Other Labels:** The text 'La F...' is partially visible on the right side, and 'T4' is at the bottom center.

LEGEND OF RIGHT-OF-WAYS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE