

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>Mendon</u>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <u>El Paso Natural Gas Company</u>	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>Post Office Box 4289, Farmington, NM 87499</u> <u>1820'S, 1175'W</u>	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.)
	<u>6136'GL</u>
	<u>San Juan 30-6 Unit</u>
	<u>San Juan 30-6 Unit</u>
	<u>433</u>
	<u>Undes. Fruitland Coal</u>
	<u>Sec. 11, T-30-N, R-06-W</u>
	<u>N. M. P. M.</u>
	<u>Rio Arriba NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PELL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

07-27-88 TD 2810'. Ran 67 jts. 7", 20.0#, K-55 intermediate casing, 2797' set @ 2810'. Cemented with 410 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (730 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. TC by TS @ 190'.

08-17-88 TD 2921'. Ran 4 jts. 5 1/2", 23.0#, P-110 casing liner, 178' set @ 2921'. Float shoe set @ 2921'. Top of liner hanger @ 2743'. Did not cement.

RECEIVED  
OCT 03 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs

DATE

09-28-88

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

ACCEPTED FOR RECORD

SEP 30 1988

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side