

(November 1983)
(Formerly 10-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-080713B
2. NAME OF OPERATOR <i>Meridian</i> El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 900'S, 975'W	8. FARM OR LEASE NAME San Juan 30-6 Unit
14. PERMIT NO.	9. WELL NO. 439
15. ELEVATIONS (Show whether OF, ST, GL, etc.) 6377'GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 14, T-30-N, R-06-W N.M.P.M.
	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	POOL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. OVERSIDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to utilize the San Juan 30-6 Unit #439 well pad as a transfer facility for produced water. The produced water will be transported to this location via a pipeline or transport truck where it will be filtered and pumped to the San Juan 30-6 Unit #112Y SWD. The existing 5-500 AAL heated tanks will be used for this process. A transfer pump and filter unit will be added. Two (2) additional 500 bbl. heated tanks will be installed for measurement and storage of the water produced from the San Juan 30-6 Unit #439 well.

RECEIVED
FARMINGTON ROOM

88 DEC 30 PM 3:06

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
JAN 3 1989
OIL & GAS DIV

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Regulatory Affairs () DATE 12-30-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JAN 13 1989

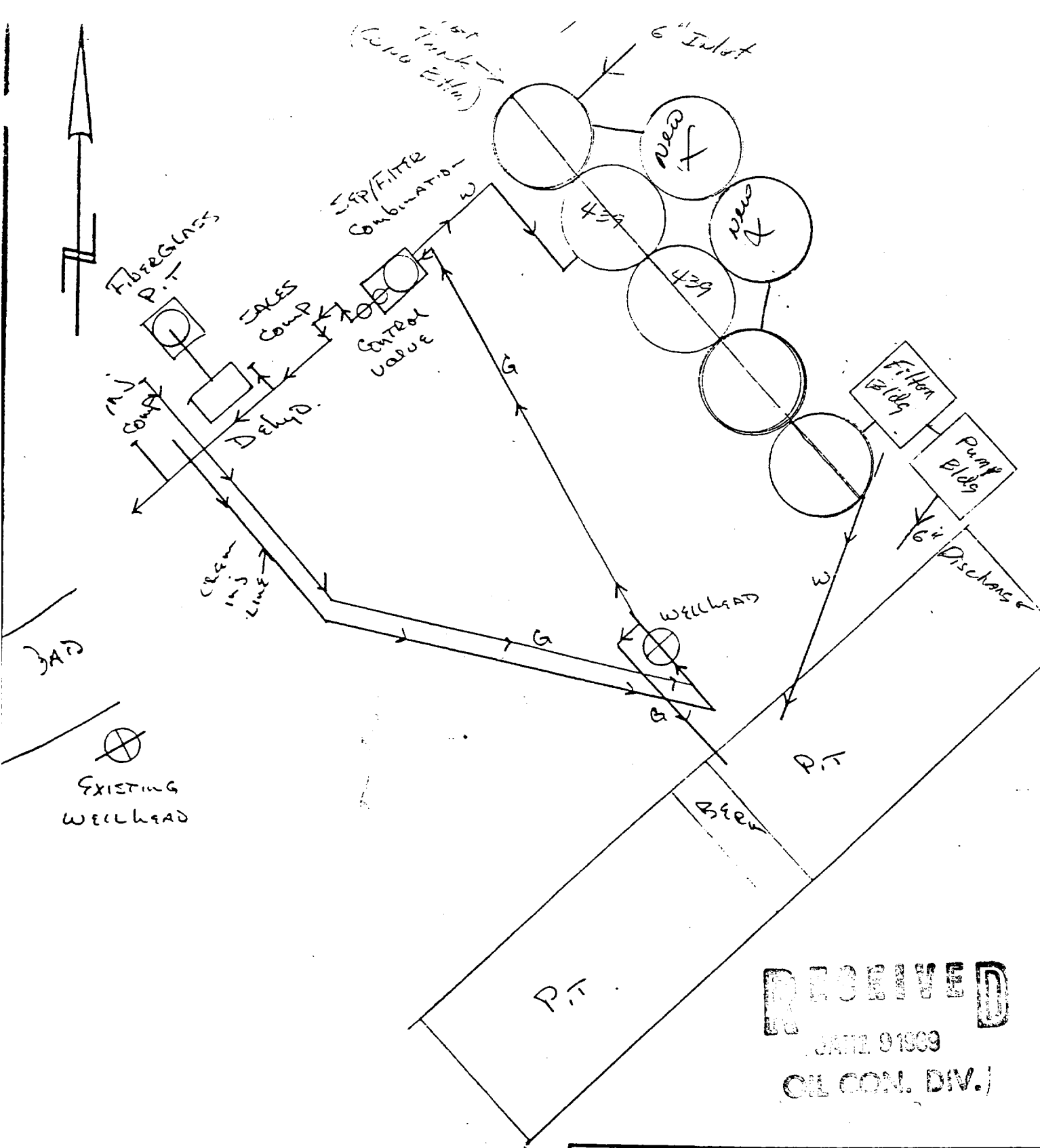
AREA MANAGER

BY *[Signature]*

*See Instructions on Reverse Side

WMO DC *[Signature]* FSA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED
 DATE 9/15/09
 OIL CON. DIV.

					ENG. REC.		DATE
					DRAWN		
					CHECKED		
					CHECKED		
					PROJ. APP.		
					DESIGN		
					W.O.		
PRT.	SEP.	DATE	TO	W.O.	PRINT RECORD		

MERIDIAN OIL			
San Juan 30-6 Unit #439			
900'S, 975'W		14-30-06	
SF-080713B		6377'GL	FC
SCALE:		DWG. NO.	REV.

SF-080713B (GC)
3162.5 (019)

JAN. 05 1989

Meridian Oil, Inc.
Attn: Dave Drummond and Ken Raybon
P. O. Box 4289
Farmington, NM 87409

Gentlemen:

BLM hereby grants permission to construct a water transfer facility on the existing well pad of 30-S Unit 439. This site is located in the SW/4 sec. 14, T. 30 N., R. 6 W., of lease No. SF-080713B.

Archaeological clearance for the existing pad was documented in BLM Report No. 88(111)0597, San Juan College No. 88-SJC-017, and shows clearance to about 100 feet beyond the existing pad.

This approval is granted with the following stipulations:

1. Additional disturbance, if required, will not exceed 25' beyond the existing disturbance at the site and be limited to one side only.
2. The new construction limits will be flagged to assure contractor compliance.
3. All tanks and facilities will be bermed to prevent any spills from leaving the site.
4. Provide a facility such as a walkover to prevent damage to the berm by inspection or work crews.

The BLM - Farmington staff appreciates your relocation of this facility to avoid the controversial site in the arroyo bottom of section 10, T. 30 N., R. 6 W., above Navajo Lake.

Sincerely,

/s/ James E. Edwards Jr.

FOR
Ron Fellows
Area Manager

cc: ADO (015) Lease file
019:BKennedy:cmg:1/04/89

Fluids Suspense (Kennedy - Kaysar)