

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
DIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
MERIDIAN OIL, INC.

3. ADDRESS OF OPERATOR  
El Paso Natural Gas Company  
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
1115'S, 1730'W  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
20 miles from Gobernador, NM

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
1115'

16. NO. OF ACRES IN LEASE  
Unit 1040

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160.00

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
200'

19. PROPOSED DEPTH  
3105'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6302' GL

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

5. LEASE DESIGNATION AND SERIAL NO.  
SF-080713B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-6 Unit

8. FARM OR LEASE NAME  
San Juan 30-6 Unit

9. WELL NO.  
440

10. FIELD AND POOL, OR WILDCAT  
Undes. Ft. Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T-30-N, R-06-W NMPM

12. COUNTY OR PARISH  
Rio Arriba NM

13. STATE

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CASING
12 1/4"	9 5/8"	32.3#	200'	130 cf. circulated
8 3/4"	7"	20.0#	3025'	950 cf circ. surface
6 1/4"	5 1/2" liner	23.0#	3105'	do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 15 is dedicated to this well.

RECEIVED  
JUN 1 6 1988  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Clerk DATE 05-23-88

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 1 6 1988

CONDITIONS OF APPROVAL, IF ANY:

AREA MANAGER

\*See Instructions On Reverse Side

# WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-138  
Effective 1-4-88

All distances must be from the outer boundaries of the Section.

Operator <b>El Paso Natural Gas Company</b>		Lease <b>SAN JUAN 30-6 Unit (SF-080713B) 440</b>		Well No. <b>440</b>
Ant. Letter <b>N</b>	Section <b>15</b>	Township <b>30 NORTH</b>	Range <b>6 WEST</b>	County <b>RIO ARriba</b>
Locust Footage Location of Well <b>1115</b> feet from the <b>SOUTH</b> line and <b>1730</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>6302</b>	Producing Formation <b>Fruitland Coal</b>		Pool <b>Undesignated</b>	Dedicated Acreage <b>160</b> Acres

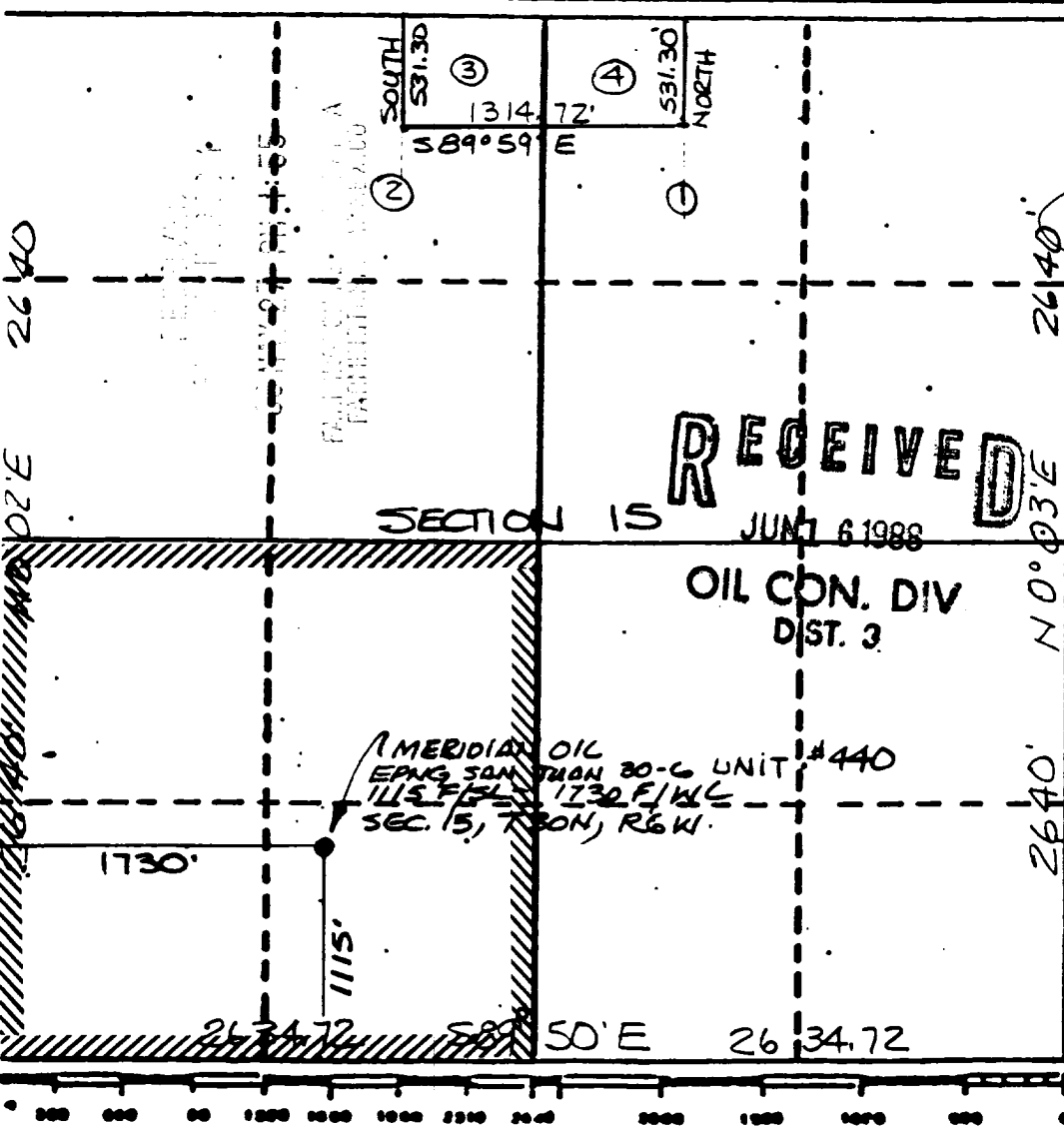
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**N 89° 59' E**

**5272.08**



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
Name

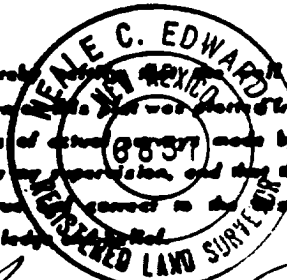
Drilling Clerk

Position  
El Paso Natural Gas Company

Company  
**5-23-88**

Date

I hereby certify that the location shown on this plat was determined from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed  
**APRIL 20, 1988**

Registered Professional Engineer  
and/or Land Surveyor

**NEALE C. EDWARDS**

Certificate No.  
**6857**

