

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SE-080713B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME

San Juan 30-6 Unit

9. WELL NO.

440

10. FIELD AND POOL, OR WILDCAT

Undes Fruitland Coal

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec.15,T-30-N,R-06-W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

*Mirinda*

3. ADDRESS OF OPERATOR

El Paso Natural Gas Company

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

Post Office Box 4289, Farmington, NM 87499

At surface

1115'S, 1730'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, WT, OR, etc.)

6302'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06-26-88

TD 2950'. Ran 68 jts. 7", 20.0#, K-55 intermediate casing, 2937' set @ 2950'. Cemented with 420 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (817 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. TC by TS @ 300'.

RECEIVED  
OCT 08 1988  
OIL COAL DIV  
DIS. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Regulatory Affairs

DATE

09-29-88

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR DIS. 2  
DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1988

NMOCC

\*See Instructions on Reverse Side

FARMINGTON, NM