

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 80 OCT - 6 AM 11:19
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐
2. NAME OF OPERATOR: El Paso Natural Gas Company
3. ADDRESS OF OPERATOR: PO Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 565'N, 735'E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. NM-03385
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME San Juan 30-6 Unit
8. FARM OR LEASE NAME San Juan 30-6 Unit
9. WELL NO. 456
10. FIELD AND POOL OR WILDCAT Undes. Fruitland Coal
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 18, T-30-N, R-6-W NMPM
12. COUNTY OR PARISH Rio Arriba
13. STATE NM
14. PERMIT NO. DATE ISSUED
15. DATE STUDDERED 07-02-88 16. DATE T.D. REACHED 07-20-88 17. DATE COMPL. (Ready to prod.) 07-20-88 18. ELEVATIONS (OF. RKB, RT. GE, ETC.)* 6371' GL 19. ELEV. CASINGHEAD 6371' GL
20. TOTAL DEPTH, MD & TVD 3326' 21. PLUG. BACK T.D., MD & TVD 3125' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3118-3325' (Fruitland) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Form Dens w/RILD-GR; Digital Sonic Dual Ind-SFL; Comp Neut; Comp Neut/Form Density w/RILD; 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	223'	12 1/4"	172 cu.ft.	
7"	20.0#	3125'	8 3/4"	1003 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3027'	3326'	did not	cmt	2 7/8"	3316'	

31. PERFORATION RECORD (Interval, size and number) 3118-3325' (predrilled liner)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
OCT 1 4 1980
OIL CON. DIST.

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing-capable of comm HC; to be sold when connected
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI 1530 SI 958

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 10-05-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2385'	2485'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland		
Kirtland	2485'	3015'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3015'	3326'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			