UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well	5. ~\n\	Lease Nu	mber
GAS	1889 (e.)	Tribe Na	n, All. or me
2. Name of Operator		Unit Agreement Name San Juan 30-6 Unit	
BURLINGTON RESOURCES OIL & GAS COMPANY			
Or - Dr	8.	Well Nam	e & Number
3. Address & Phone No. of Operator		San Juan	30-6 T #45
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well 30-039-2	
4. Location of Well, Footage, Sec., T, R, M	10.	Field an	d Pool
565'FNL, 735'FEL, Sec.18, T-30-N, R-6-W, NMPM	11.	County a	ruitland Coa and State .ba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA	
Type of Submission Type of Action			
X Notice of Intent Abandonment Change			
Recompletion New Cor			
Subsequent Report Plugging Back Non-Row Casing Repair Water			g
Casing Repair Water S			on
X_ Other - Pump Installation		<i>-</i> 111,0001	
13. Describe Proposed or Completed Operations			
It is intended to install a pump in the subject well acco pocedure and wellbore diagram.	rding	to the at	tached
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and an analysis of the state of			<u> </u>
14. I hereby certify that the foregoing is true and correct.			
Signed Mancy Oltmans for Title Regulatory Administrat	or Dat	e 8/12/99	-
<i>()</i>			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 30-6 #456 PUMPING UNIT INSTALLATION PROCEDURE 8/4/99

Unit A, Section 18, T30N-R6W, Rio Arriba County, New Mexico Lat. 36,818330 / 36° 49.10' Long. 107.497240 / 107° 29.83'

- 1. MIRU pulling unit.
- 2. RU and POOH with 7/8" rod string. There are an undocumented number of 7/8" rods and a PCP rotor installed in the 2-7/8" tubing string.
- 3. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
- 4. PU one joint of tubing and TIH to tag for fill.
- 5. TOOH, laying down 2-7/8" tubing (tubing is set @ 3302' according to the August '96 recavitation. 102 joints of 2-7/8" 6.5# J-55 and an "F" nipple @ 3269' are the latest record).
- 6. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ ~3324'.)
- 7. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3319'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
- 8. Hang tubing in donut. ND BOP / NUWH.
- 9. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
- 10. Seat the downhole pump, hang horses head, and space out pump.
- 11. Load tubing, and pressure test.
- 12. Start pumping unit and test (adjust spacing as required).
- 13. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

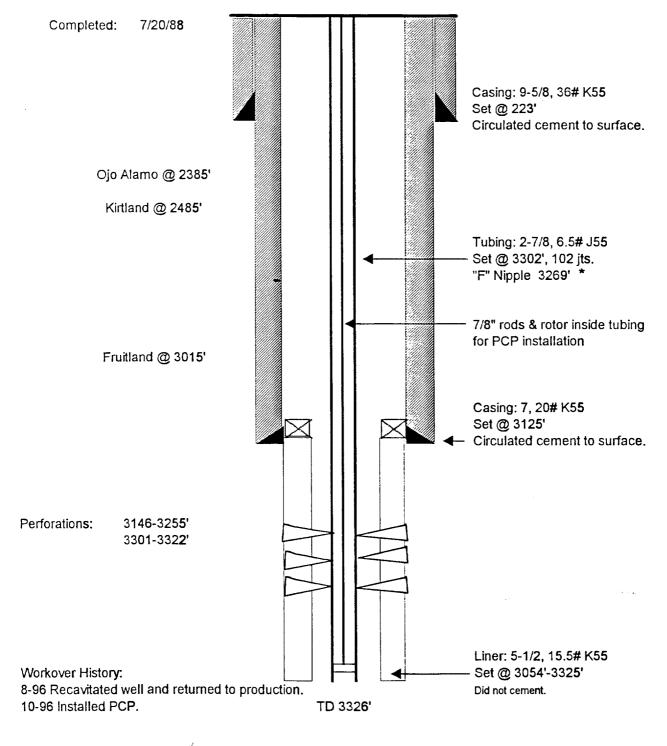
Prepared: D.W. Mussett

Approved: Drilling Supt.

Pump vendor: ENERGY PUMP

Leo Noyes @ 564-2874

San Juan 30-6 Unit #456 3-Aug-99 Fruitland Coal Unit A, Section 18, T30N, R6W, Rio Arriba County, New Mexico



^{*} Footages & equipment listed are from the 8/96 recavitation. There is no record of equipment changes or depths for the PCP installation.