Form 3160-3 (November 1983) (formerly 9-331C)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

50-639-24245 Form approved.

Expires August 31,	1004-0136 1985
PAGE DEGICAL BLOW	

BUREAU OF LAND MANAGEMENT						□ NM-03385		
APPLICATION	N FOR PERMIT	TO DRILL,	DEEPEN	, OR PLUG	BACK a.	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
b. TYPE OF WELL	LL A	DEEPEN	BINGL			7. UNIT AGREEMENT NAME San Juan 30-6 Unit 8. FARM OR LEASE NAME		
WELL W	ELL OTHER	NOTE.	TA1	ZONE		San Juan 30-6 Unit		
El Paso	Natural Gas	Company'	- No 1 o			9. WELL NO.		
3. ADDRESS OF OPERATOR				~ · <del></del>		455		
PO Box 4289, Farmington, NM 87499						10. FIELD AND POOL, OR WILDCAT Undes.Fruitland Coal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)								
At proposed prod. sone						11. SEC., T. R., M., OR BLE. SEC. 18, T-30-N, R- 6-W NMPM		
14. DISTANCE IN MILES AND DISECTION FROM NEAREST TOWN OF POST OFFICE*  12 miles from Gobernador, NM					Rio Arriba NM			
15. DISTANCE FROM PROPUSED®  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			Unit 1200		17. NO. C	OF ACRES ASSIGNED THIS WELL 160.00		
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 3529 20. ROTA			Rotary		
21. ELEVATIONS (Show whe 6629 G.L.			" risky			22. APPROX. DATE WORK WILL START*		
23.	1	PROPOSED CASI	NG AND CI	EMENTING PROGE	RAMSUBJECT	TO COMPLIANCE WITH ATTACHED		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	" GENER	"GENERAL REQUIREMENTEDIAT		
12 1/4"	9 5/8	32.3#		200		cf.circulated		
8 3/4"	7 "	20.0		3330	1	cf circ. surface		
6 1/4"	5 1/2"11	ner 23.0	r 23.0# 3529 c		don	not cement		
		l	1		ı			

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

A 3000 psi WP and 6000 psi blind and pipe rams will be used for plow ...

This gas is dedicated.

The SW/4 of Section 18 is dedicated to this well.

JUNI 61988

OIL CON. DIV.;

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

24.				- <del></del>
sie ven say bak	TITLE	Drilling Clerk	DATE	06-06-88
(This space for Federal or State office use)				
PERMIT NO.		PPROVAL DATE		
APPROVED BY	TITLE		DATE	

## **NMOCC**

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## NEW MEXICO OIL CONSERVATION COMMISSION **WELL LOCATION AND ÁCREAGE DEDICATION PLAT** All dictorers must be from the outer boundaries of the Section. El Paso Natural Gas Co. SAN JUAN 30-6 Unit (NM-03385 Section County 30 NORTH 6 WEST N 18 RIO ARRIBA 1080 1510 Ground Level Clev. Dedicated Acres 6629 Undesignated Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachere marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization \\\Y**\**Y**∞** If easwer is "yes," type of coasolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessory.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-N 890 55'E 5273,40 CERTIFICATION 26/36.70 26136,70 I bereby certify that the inform best of my beautifus and folial. El Paso Natural Gas Co. Drilling Clerk 08 JUNI 6 1988 OIL CON. DIV. DIST. 3 -EPNG SAN JUAN 30-6 UNIT#485 1510' EPNG **APRIL 30, 1988** detered Prolossianal Engineer

26**3**8,68

NEALE C. EDWARDS

