

submitted in lieu of Form 3160-3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1080' FSL, 1510' FWL, Sec.18, T-30-N, R-6-W, NMPM

5. Lease Number

NM-03385

6. If Indian, All. or  
Tribe Name

Unit Agreement Name

San Juan 30-6 Unit

Well Name & Number

San Juan 30-6 U #455

API Well No.

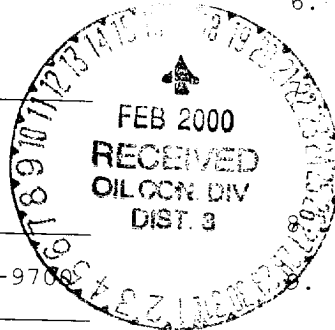
30-039-24245

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pump installation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached procedure and wellbore diagram. Please provide surface stipulations.

ACCEPTED FOR RECORD

FEB 14 2000

FARMINGTON DISTRICT OFFICE

*R-n-m*

14. I hereby certify that the foregoing is true and correct.

Signed *Mary Ottomano* for (DMFTC) Title Regulatory Administrator Date 2/10/00

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**San Juan 30-6 #455**  
PUMPING UNIT INSTALLATION PROCEDURE  
**2/3/00**

**Unit N, Section 18, T30N-R6W, Rio Arriba County, New Mexico**

**Lat. 36.80817 / 36° 48.49'**

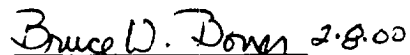
**Long. 107.50740 / 107° 30.44'**

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOOH with tubing (Tubing is set @ 3530'. There are 112 joints of 2-3/8", 4.7# J-55 and a standard seating nipple @ 3506'). Note: The tubing is already configured for a downhole pump.
5. PU 4-3/4" bit and 2-3/8" tubing and TIH to COTD. Circulate hole clean. ( Note: COTD is @ ~3535'.)
6. TIH w/ 2-3/8" tubing string configured for downhole pump (as it was retrieved) and land @ 3530'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



Prepared: D.W. Mussett

 2.8.00

Approved: Drilling Supt.

Pump vendor: ENERGY PUMP  
Leo Noyes @ 564-2874

# San Juan 30-6 Unit #455

02/03/00

Basin Fruitland Coal

1080' FSL, 1510' FWL (Unit N), Section 18, T30N-R6W, Rio Arriba Co., New Mexico

Completed: 8/9/88

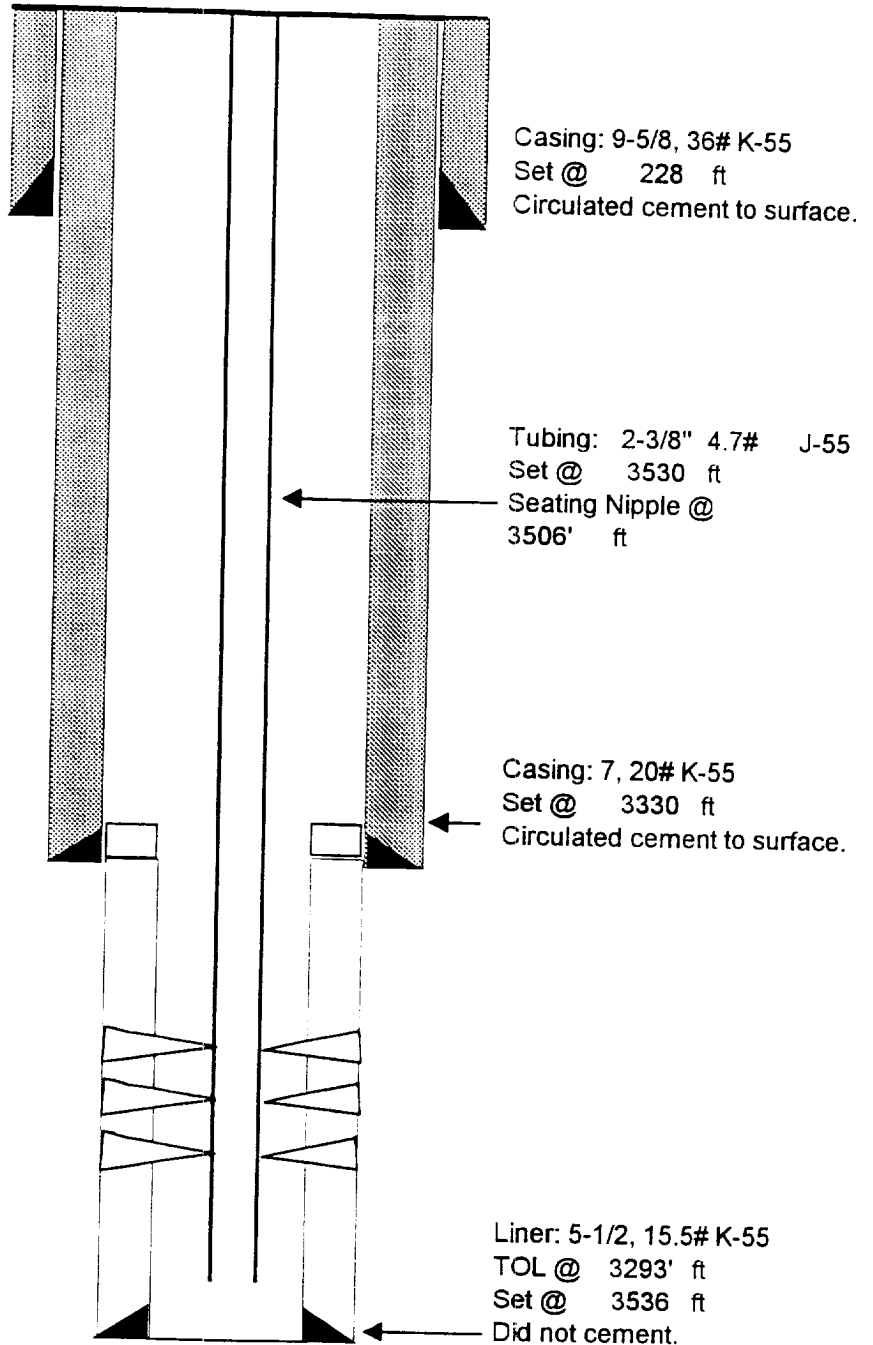
Ojo Alamo @ 2525'

Kirtland @ 2720'

Fruitland @ 3232'

Perforations: pre-drilled  
3342-3384 ft  
3407-3535 ft

Workover History:  
9/98 Pulled & replaced liner & tbg.  
7/99 Pulled & replaced liner & tbg.



TD= 3537