

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 30-6 UNIT 441 API #: 300392424700
Location of Well:
Unit Letter: A 945'N, 1130'E Section: 31
Township: 030N Range: 006W NMPM, RIO ARRIBA County.

III. Date the Production Restoration Project was commenced: 11/97
Date the Well was returned to production: 12/97

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
RECAVITATE THE FC FORMATION, INSTALL PUMP & UPGRADE FACIL

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

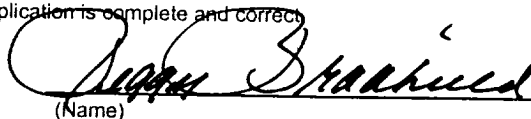
VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

RECEIVED
MAY - 6 1998

OIL CON. DIV.
DIST. 3

Peggy Bradfield, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
- The data utilized to prepare this application is complete and correct.


(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 5th day of May, 19 98.

Mae Benally
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

12/4, 19 97.

District Supervisor, District 3
Oil Conservation Division

Date: 5/26/98

SS. J

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Sundry Notices and Reports on Wells

98 JAN -9 FNL 3-4g.

070 FARMINGTON, NM

Lease Number
SF-080180A
If Indian, All. or
Tribe Name

1. Type of Well
GAS

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

945' FNL, 1130' FEL, Sec. 31, T-30-N, R-6-W, NMPM

8. San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #441
9. API Well No.
30-039-24247
10. Field and Pool
Basin Fruitland Coa
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Recavitate

13. Describe Proposed or Completed Operations

11-11-97 MIRU. ND WH. NU BOP. TOOH w/121 jts 2 7/8" tbg. SDON.
11-12-97 TIH w/5 1/2" retrieving tool. Screw into lnr hanger @ 3536'. TOOH w/lnr
hanger that had unscrewed from lnr. TIH w/fishing tools. SDON.
11-13-97 TOOH w/5 jts 5 1/2" lnr & fishing tools. SDON.
11-14-97 TIH, CO to 3740'. TOOH. Blow well & CO. SDON.
11-15/30-97 Blow well & CO.
12-1/2-97 Blow well & CO.
12-3-97 TOOH. TIH w/5 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3718'. Top of lnr @
3491'. TOOH. SDON.
12-4-97 TIH w/plug mill. Mill perf plugs @ 3580-3717'. TOOH. TIH w/120 jts 2 7/8"
6.5# J-55 EUE tbg, landed @ 3702'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Debra Bradfield Title Regulatory Administrator Date 1/4/98

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

Date ACCE.

CONDITION OF APPROVAL, if any:

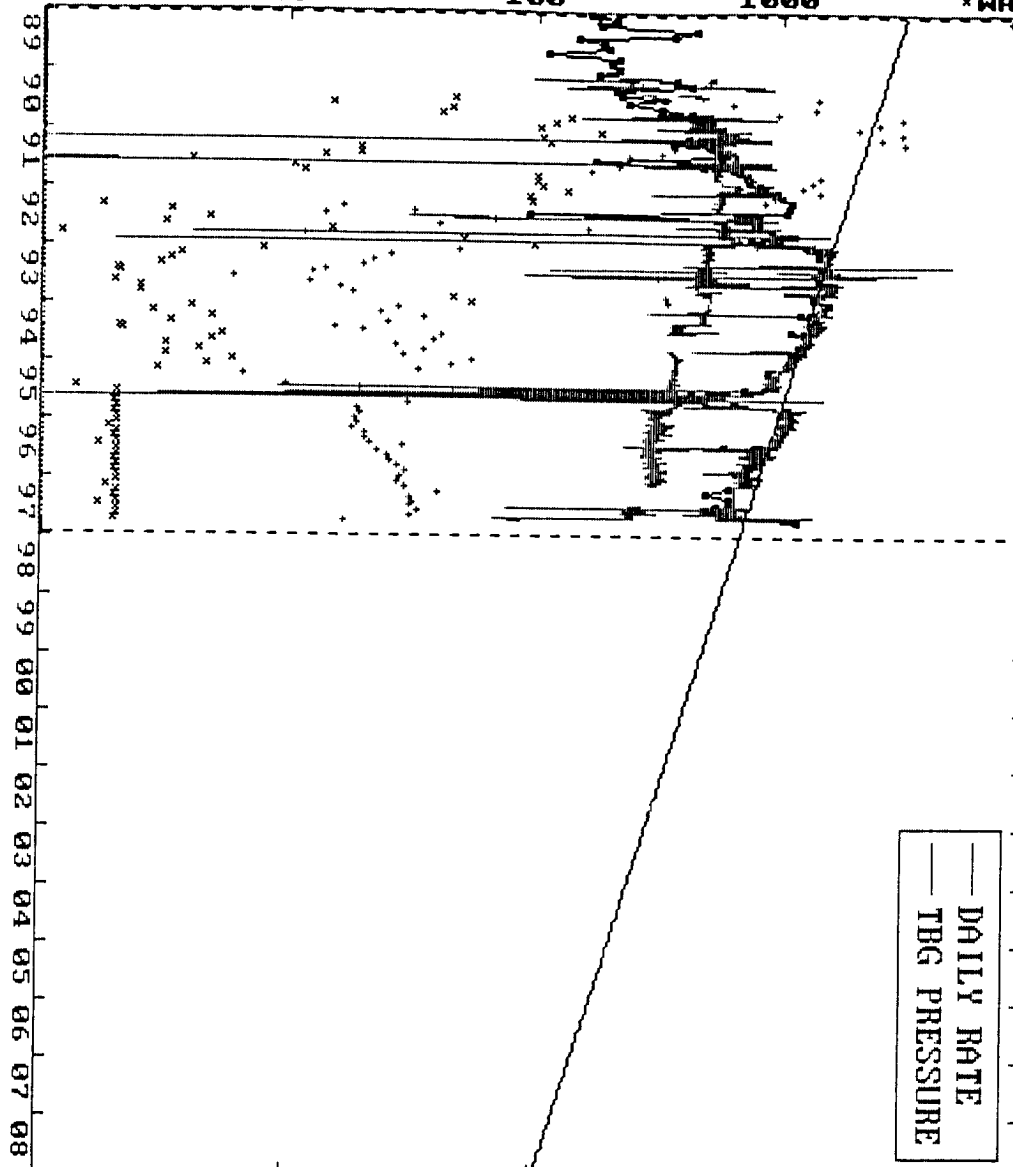
OPERATOR

JAN 23 1998
FARMINGTON DISTRICT OFFICE

0.1	1	10	100	• OIL
0.1	1	10	100	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	• WATER

Expected production before workover

SAN JUAN 30-6 UNIT : 441 : 3481A-1



Prop 14 *

- • WATER Bbls/d
- • GAS Mcf/d
- • WATER/GAS
- • OIL Bbl/d

RateTime
Semi Log

Page No.: 3
Print Time: Mon May 04 10:31:30 1998
Property ID: 14
Property Name: SAN JUAN 30-6 UNIT | 441 | 3
Table Name: S:\PUBLIC\97ARIES\PRODUCT.DBI

--DATE--	----OIL----	----GAS----	---WATER---
.....	Bbl.....	Mcf.....	Bbls.....
10/31/96		22300	62
11/30/96		20257	60
12/31/96		22212	62
01/31/97		22745	62
02/28/97		19090	56
03/31/97		15437	62
04/30/97		19212	60
05/31/97		19520	62
06/30/97		16990	53
07/31/97		18690	62
08/31/97		19826	62
09/30/97		36137	60

Expected Production

San Juan 30-6 Unit # 441 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
12/1/97		21,450		12/1/17		909
1/1/98		21,169		1/1/18		897
2/1/98		20,892		2/1/18		886
3/1/98		20,619		3/1/18		874
4/1/98		20,349		4/1/18		863
5/1/98		20,083		5/1/18		851
6/1/98		19,820		6/1/18		840
7/1/98		19,561		7/1/18		829
8/1/98		19,305		8/1/18		818
9/1/98		19,053		9/1/18		808
10/1/98		18,803		10/1/18		797
11/1/98		18,557		11/1/18		787
12/1/98		18,314		12/1/18		776
1/1/99		18,075		1/1/19		766
2/1/99		17,838		2/1/19		756
3/1/99		17,605		3/1/19		746
4/1/99		17,375		4/1/19		737
5/1/99		17,147		5/1/19		727
6/1/99		16,923		6/1/19		717
7/1/99		16,702		7/1/19		708
8/1/99		16,483		8/1/19		699
9/1/99		16,267		9/1/19		690
10/1/99		16,055		10/1/19		681
11/1/99		15,845		11/1/19		672
12/1/99		15,637		12/1/19		663
1/1/00		15,433		1/1/20		654
2/1/00		15,231		2/1/20		646
3/1/00		15,031		3/1/20		637
4/1/00		14,835		4/1/20		629
5/1/00		14,641		5/1/20		621
6/1/00		14,449		6/1/20		613
7/1/00		14,260		7/1/20		605
8/1/00		14,074		8/1/20		597
9/1/00		13,889		9/1/20		589
10/1/00		13,708		10/1/20		581
11/1/00		13,528		11/1/20		574
12/1/00		13,351		12/1/20		566
1/1/01		13,177		1/1/21		559
2/1/01		13,004		2/1/21		551
3/1/01		12,834		3/1/21		544
4/1/01		12,666		4/1/21		537
5/1/01		12,501		5/1/21		530
6/1/01		12,337		6/1/21		523
7/1/01		12,176		7/1/21		516
8/1/01		12,016		8/1/21		509
9/1/01		11,859		9/1/21		503
10/1/01		11,704		10/1/21		496
11/1/01		11,551		11/1/21		490

Expected Production

San Juan 30-6 Unit # 441 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
12/1/01		11,400		12/1/21		483
1/1/02		11,251		1/1/22		477
2/1/02		11,103		2/1/22		471
3/1/02		10,958		3/1/22		465
4/1/02		10,815		4/1/22		458
5/1/02		10,673		5/1/22		452
6/1/02		10,534		6/1/22		447
7/1/02		10,396		7/1/22		441
8/1/02		10,260		8/1/22		435
9/1/02		10,125		9/1/22		429
10/1/02		9,993		10/1/22		424
11/1/02		9,862		11/1/22		418
12/1/02		9,733		12/1/22		413
1/1/03		9,606		1/1/23		407
2/1/03		9,480		2/1/23		402
3/1/03		9,356		3/1/23		397
4/1/03		9,234		4/1/23		391
5/1/03		9,113		5/1/23		386
6/1/03		8,994		6/1/23		381
7/1/03		8,876		7/1/23		376
8/1/03		8,760		8/1/23		371
9/1/03		8,645		9/1/23		367
10/1/03		8,532		10/1/23		362
11/1/03		8,421		11/1/23		357
12/1/03		8,310		12/1/23		352
1/1/04		8,202		1/1/24		348
2/1/04		8,094		2/1/24		343
3/1/04		7,988		3/1/24		339
4/1/04		7,884		4/1/24		334
5/1/04		7,781		5/1/24		330
6/1/04		7,679		6/1/24		326
7/1/04		7,579		7/1/24		321
8/1/04		7,479		8/1/24		317
9/1/04		7,382		9/1/24		313
10/1/04		7,285		10/1/24		309
11/1/04		7,190		11/1/24		305
12/1/04		7,096		12/1/24		301
1/1/05		7,003		1/1/25		297
2/1/05		6,911		2/1/25		293
3/1/05		6,821		3/1/25		289
4/1/05		6,731		4/1/25		285
5/1/05		6,643		5/1/25		282
6/1/05		6,557		6/1/25		278
7/1/05		6,471		7/1/25		274
8/1/05		6,386		8/1/25		271
9/1/05		6,303		9/1/25		267
10/1/05		6,220		10/1/25		264
11/1/05		6,139		11/1/25		260

Expected Production

San Juan 30-6 Unit # 441 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
12/1/05		6,058		12/1/25		257
1/1/06		5,979		1/1/26		253
2/1/06		5,901		2/1/26		250
3/1/06		5,824		3/1/26		247
4/1/06		5,747		4/1/26		244
5/1/06		5,672		5/1/26		240
6/1/06		5,598		6/1/26		237
7/1/06		5,525		7/1/26		234
8/1/06		5,453		8/1/26		231
9/1/06		5,381		9/1/26		228
10/1/06		5,311		10/1/26		225
11/1/06		5,241		11/1/26		222
12/1/06		5,173		12/1/26		219
1/1/07		5,105		1/1/27		216
2/1/07		5,038		2/1/27		214
3/1/07		4,972		3/1/27		211
4/1/07		4,907		4/1/27		208
5/1/07		4,843		5/1/27		205
6/1/07		4,780		6/1/27		203
7/1/07		4,717		7/1/27		200
8/1/07		4,655		8/1/27		197
9/1/07		4,595		9/1/27		195
10/1/07		4,534		10/1/27		192
11/1/07		4,475		11/1/27		190
12/1/07		4,417		12/1/27		187
1/1/08		4,359		1/1/28		185
2/1/08		4,302		2/1/28		182
3/1/08		4,245		3/1/28		180
4/1/08		4,190		4/1/28		178
5/1/08		4,135		5/1/28		175
6/1/08		4,081		6/1/28		173
7/1/08		4,028		7/1/28		171
8/1/08		3,975		8/1/28		169
9/1/08		3,923		9/1/28		166
10/1/08		3,872		10/1/28		164
11/1/08		3,821		11/1/28		162
12/1/08		3,771		12/1/28		160
1/1/09		3,722		1/1/29		158
2/1/09		3,673		2/1/29		156
3/1/09		3,625		3/1/29		154
4/1/09		3,577		4/1/29		152
5/1/09		3,531		5/1/29		150
6/1/09		3,484		6/1/29		148
7/1/09		3,439		7/1/29		146
8/1/09		3,394		8/1/29		144
9/1/09		3,349		9/1/29		142
10/1/09		3,306		10/1/29		140
11/1/09		3,262		11/1/29		138

Expected Production

San Juan 30-6 Unit # 441 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
12/1/09		3,220		12/1/29		137
1/1/10		3,178		1/1/30		135
2/1/10		3,136		2/1/30		133
3/1/10		3,095		3/1/30		131
4/1/10		3,055		4/1/30		129
5/1/10		3,015		5/1/30		128
6/1/10		2,975		6/1/30		126
7/1/10		2,936		7/1/30		124
8/1/10		2,898		8/1/30		123
9/1/10		2,860		9/1/30		121
10/1/10		2,822		10/1/30		120
11/1/10		2,786		11/1/30		118
12/1/10		2,749		12/1/30		117
1/1/11		2,713		1/1/31		115
2/1/11		2,678		2/1/31		114
3/1/11		2,643		3/1/31		112
4/1/11		2,608		4/1/31		111
5/1/11		2,574		5/1/31		109
6/1/11		2,540		6/1/31		108
7/1/11		2,507		7/1/31		106
8/1/11		2,474		8/1/31		105
9/1/11		2,442		9/1/31		104
10/1/11		2,410		10/1/31		102
11/1/11		2,378		11/1/31		101
12/1/11		2,347		12/1/31		100
1/1/12		2,316		1/1/32		98
2/1/12		2,286		2/1/32		97
3/1/12		2,256		3/1/32		96
4/1/12		2,227		4/1/32		94
5/1/12		2,198		5/1/32		93
6/1/12		2,169		6/1/32		92
7/1/12		2,140		7/1/32		91
8/1/12		2,112		8/1/32		90
9/1/12		2,085		9/1/32		88
10/1/12		2,058		10/1/32		87
11/1/12		2,031		11/1/32		86
12/1/12		2,004		12/1/32		85
1/1/13		1,978		1/1/33		84
2/1/13		1,952		2/1/33		83
3/1/13		1,926		3/1/33		82
4/1/13		1,901		4/1/33		81
5/1/13		1,876		5/1/33		80
6/1/13		1,852		6/1/33		79
7/1/13		1,828		7/1/33		77
8/1/13		1,804		8/1/33		76
9/1/13		1,780		9/1/33		75
10/1/13		1,757		10/1/33		74
11/1/13		1,734		11/1/33		74

Expected Production

San Juan 30-6 Unit # 441 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
12/1/13		1,711		12/1/33		73
1/1/14		1,689		1/1/34		72
2/1/14		1,667		2/1/34		71
3/1/14		1,645		3/1/34		70
4/1/14		1,623		4/1/34		69
5/1/14		1,602		5/1/34		68
6/1/14		1,581		6/1/34		67
7/1/14		1,560		7/1/34		66
8/1/14		1,540		8/1/34		65
9/1/14		1,520		9/1/34		64
10/1/14		1,500		10/1/34		64
11/1/14		1,480		11/1/34		63
12/1/14		1,461		12/1/34		62
1/1/15		1,442		1/1/35		61
2/1/15		1,423		2/1/35		60
3/1/15		1,404		3/1/35		60
4/1/15		1,386		4/1/35		59
5/1/15		1,368		5/1/35		58
6/1/15		1,350		6/1/35		57
7/1/15		1,332		7/1/35		56
8/1/15		1,315		8/1/35		56
9/1/15		1,298		9/1/35		55
10/1/15		1,281		10/1/35		54
11/1/15		1,264		11/1/35		54
12/1/15		1,247		12/1/35		53
1/1/16		1,231		1/1/36		52
2/1/16		1,215		2/1/36		52
3/1/16		1,199		3/1/36		51
4/1/16		1,183		4/1/36		50
5/1/16		1,168		5/1/36		50
6/1/16		1,153		6/1/36		49
7/1/16		1,138		7/1/36		48
8/1/16		1,123		8/1/36		48
9/1/16		1,108		9/1/36		47
10/1/16		1,093		10/1/36		46
11/1/16		1,079		11/1/36		46
12/1/16		1,065		12/1/36		45
1/1/17		1,051		1/1/37		45
2/1/17		1,037		2/1/37		44
3/1/17		1,024		3/1/37		43
4/1/17		1,010		4/1/37		43
5/1/17		997		5/1/37		42
6/1/17		984		6/1/37		42
7/1/17		971		7/1/37		41
8/1/17		959		8/1/37		41
9/1/17		946		9/1/37		40
10/1/17		934		10/1/37		40
11/1/17		921		11/1/37		39