

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		14. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐		15. DATE SPUDDED		16. DATE T.D. REACHED	
2. NAME OF OPERATOR El Paso Natural Gas Company		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1460'S, 1450'W At top prod. interval reported below At total depth		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
5. LEASE DESIGNATION AND SERIAL NO. SF-079383		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
6. IF INDIAN, ALLOTTEE OR TRIBB NAME		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
7. UNIT AGREEMENT NAME San Juan 30-6 Unit		27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
8. FARM OR LEASE NAME San Juan 30-6 Unit		29. LINER RECORD		30. TUBING RECORD	
9. WELL NO. 426		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal		33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
11. SEC. T., R., MD. OR BLOCK AND SURVEY OR AREA Sec. 34, T-30-N, R-7-W NMPM		DATE FIRST PRODUCTION		35. LIST OF ATTACHMENTS	
12. COUNTY OR PARISH Rio Arriba		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing-capable of comm HC; to be sold when connected		temp survey	
13. STATE NM		DATE OF TEST		36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records	
19. ELEV. CASINGHEAD 6230' GL		HOURS TESTED		SIGNED <i>Scotty D. Hargis</i> TITLE Regulatory Affairs DATE 9-26-88	
20. TOTAL DEPTH, MD & TVD 3085'		CHOKE SIZE		* (See Instructions and Spaces for Additional Data on Reverse Side)	
21. PLUG. BACK T.D., MD & TVD		PROD'N. FOR TEST PERIOD		Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	
22. IF MULTIPLE COMPL., HOW MANY* 1		OIL—BBL.			
23. INTERVALS DRILLED BY yes		GAS—MCF.			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2941-3082' (Fruitland)		WATER—BBL.			
25. WAS DIRECTIONAL SURVEY MADE no		OIL GRAVITY-API (CORR.)			
26. TYPE ELECTRIC AND OTHER LOGS RUN --		FLOW. TUBING PRESS.			
27. WAS WELL CORED no		CASING PRESSURE			
28. CASING RECORD (Report all strings set in well)		CALCULATED 24-HOUR RATE			
29. LINER RECORD		OIL—BBL.			
30. TUBING RECORD		GAS—MCF.			
31. PERFORATION RECORD (Interval, size and number) 2941-61', 3003-43', 3045-82' (predrilled liner)		WATER—BBL.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		OIL GRAVITY-API (CORR.)			
33.* PRODUCTION		ACCEPTED FOR RECORD			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS temp survey		SEP 30 1988			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records		FARMINGTON RESOURCE AREA			
SIGNED <i>Scotty D. Hargis</i> TITLE Regulatory Affairs DATE 9-26-88					

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2065'	2295'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland		
Kirtland	2295'	2857'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2857'	3085'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			