

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐
2. NAME OF OPERATOR El Paso Natural Gas Company
3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1170' N, 1800' E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. SF-080712
6. IF INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME San Juan 30-6 Unit
8. FARM OR LEASE NAME San Juan 30-6 Unit
9. WELL NO. 460
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T30N, R6W

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 7-10-88 16. DATE T.D. REACHED 9-12-88 17. DATE COMPL. (Ready to prod.) 9-15-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6371' GL 19. ELEV. CASINGHEAD 6371'
20. TOTAL DEPTH, MD & TVD 3279' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3069' - 3276' (Fruitland Coal) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CNFD, Dgt Sonic WF, CYB, DI-SFL, FD w/Hr1 & RILD 27. WAS WELL CORDED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36#</u>	<u>225'</u>	<u>12 1/2"</u>	<u>172 cf</u>	
<u>7"</u>	<u>20#</u>	<u>3017'</u>	<u>8 3/4"</u>	<u>986 cf</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<u>5 1/2"</u>	<u>2976'</u>	<u>3279'</u>		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 7/8"</u>	<u>3263'</u>	

31. PERFORATION RECORD (Interval, size and number)
3069'-3191', 3235'-3276' (Predrilled Liner)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected. WELL STATUS (Producing or shut-in)
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.
SI-723 ----- ----- ----- ----- ----- ----- -----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY JAN 09 1988
35. LIST OF ATTACHMENTS Temp. Survey FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 12-15-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2293'	2490'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2293' 2490' 2933'	
Kirtland	2490'	2933'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2933'	3279'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			