## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	0 M		
SANTA PE			
FILE			
V.1.0.5.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ŀ	
OPERATOR			
PROBATION OF	120		

## OIL CONSERVATION DIVISION P. D. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS
Coperator El Paso Natural Gas Company Militian	CSF CONTRACTOR OF THE PARTY OF
PO Box 4289, Farmington, NM 87499	
Reason(s) for filing (Check proper box)  X New Well Change in Transporter of:	Other (Please explain)
	y Gas ondensate
If change of ownership give name and address of previous owner	<del></del>
II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Fo	ormation Kind of Lease Lease No.
San Juan 30-6 Unit 453 Undes.Fcuit	land Coal State (Federal) Fee NM-03385
	e and 1635 Feet From The West
Line of Section 17 Township 30N Rance	6W , NMPM, Rio Arriba county
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	, GAS
Name of Authorized Transporter of CII or Condensate & Meridian Oil Inc.	PO Box 4289 Farmington NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas	PO Box 4289, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline	3530 E 30th, Farmington, NM 87401
If well produces oil or liquids, qive location of tanks.  Unit Sec. Twp. Rgs.  K 17 30N 6W	Is gas actually connected?   When
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the sest of	1
my knowledge and belief.	BY - Smot Steam
The Realiza	TITLE SUPERVIEWON DESTRICT # 3  This form is to be filed in compliance with RULE 1104.
Regulatory Affairs	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
October 4, 1988	All sections of this form must be filled out completely for allowable on new and recompleted wells.
(Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Date Spudded 07-11-88   Date Campl. Ready to Prod. 08-10-88   3588'   P.B.T.D.   08-10-88   3588'   Tubing Depth 6656'GL   Fruitland Coal   Top Oll/Gas Pay   Tubing Depth 3569'   Performinone 3402-3586' (predrilled liner)   Depth Casing Shoe 3588'    TUBING, CASING, AND CEMENTING RECORD   Depth Casing Shoe 3588'    TUBING, CASING, AND CEMENTING RECORD   SACKS CEMENT   12 1/4"   9 5/8"   640'   531 cu. ft.   8 3/4"   7"   3.109'   1083 ci.ft.   6 1/4"   5 1/2"   3588'   did not cmt   7 // 81   3569'    V. TEST DATA AND REQUEST FOR ALLOWABLE   Test must be after recovery of total volume of load oil and must be equal to or exceed to OIL WELL   Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, ste.)    Length of Test   Tubing Pressure   Casing Pressure   Choke Size    Astual Prod. During Test   Oil-Bble.   Gas.MCF   Gravity of Condensate  Testing Method (pitol, back pr.)   Tubing Pressure (Shut-in)   NC   Choke Size    Testing Method (pitol, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   NC   Choke Size    Choke Size   Choke	Designate Type of Complet		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Cierretions (DF, RKB, RT, GR, etc., 6656'GL  Name of Producing Formation Fruitland Coal  Top Oil/Gas Pay 3402'  Safey'  Depth Casing Shoe 3588'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  9 5/8"  6 400'  531 cu.ft.  12 1/4"  5 1/2"  5 3588'  TUBING SIZE  OEPTH SET  SACKS CEMENT  10 1/4"  5 1/2"  5 3588'  TOP Oil/Gas Pay 3402'  Depth Casing Shoe 3588'  SACKS CEMENT  12 1/4"  5 1/2"  5 3588'  did not cmt  Top Oil/Gas Pay 3402'  Depth Casing Shoe 3588'  SACKS CEMENT  12 1/4"  5 1/2"  5 3588'  did not cmt  Top Oil/Gas Pay 3402'  Depth Casing Shoe 3588'  SACKS CEMENT  12 1/4"  5 1/2"  5 3588'  10 10 10 10 10 10 10 10 10 10 10 10 10 1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Performations 3402-3586' (predrilled liner)  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 9 5/8" 640! 531 cu.ft.  8 3/4" 7" 3100! 1083 cu.ft.  6 1/4" 5 1/2" 3588' did not cmt.  7 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  OIL WELL  Date First New Cill Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Uning Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF  Tabling Pressure (Shut-in) NC  Casing Pressure (Shut-in) Choke Size	Cievations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  9 5/8"  640 ' 531 cu.ft.  3 1/9"  1083 ci.ft.  3 1/4"  5 1/2"  5 1/2"  3 588 ' did not cmt  2 7/8"  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Actual Prod. During Test  OII-Bbis.  Water-Bbis.  Gas-MCF  Testing Method (Pitol, back pr.)  Tubing Pressure (Shut-in)  SI 1071  NC  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	Perforations 3402-3586' (predr	illed liner)		
12 1/4"  9 5/8"  6 1/4"  5 1/2"  5 1/2"  5 1/2"  7 7 8 3588'  6 1/4"  7 7 8 3588'  6 1/4"  7 8 3589'  7 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to oble for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  Tabling Pressure (Shut-in)  ST 1071  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  NC		TUBING, CASING,	AND CEMENTING RECORD	
8 3/4"  6 1/4"  7"  5 1/2"  3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 3588"  6 1/4"  7 1 1083 Culft.  7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
6 1/4"  5 1/2"  5 1/2"  3588"  did not cmt  2 7/8"  7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bble.  Water-Bble.  Gas-MCF  Testing Method (pitoi, back pr.)  Tubing Pressure (Shut-in)  NC  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	12 1/4"	9.5/8"	640'	531 cu.ft.
6 1/4"  5 1/2"  5 1/8"  3588'  did not cmt  2 7/8"  7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to oil. WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bble.  Water-Bbls.  Gas-MCF  Testing Method (pitol, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size		711		1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to oil. WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure (Shut-is)  Choke Size				did not cmt
OIL WELL  Date First New Cil Run To Tanks  Date of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  NC  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  NC		, / 0		<u> </u>
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitol, back pr.)  Tubing Pressure (Shut-in)  SI 1071  NC				
Actual Prod. During Test  CAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitos, back pr.)  Tubing Pressure (Shut-in)  SI 1071  NC	OIL WELL	4010 701 1741	. as part or but for fact at 10000,	
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitos, back pr.)  Tubing Pressure (Shut-in)  ST 1071  NC  Casing Pressure (Shut-in)  NC	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	se lift, etc.)
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitos, back pr.)  Tubing Pressure (Shut-in)  ST 1071  NC  Casing Pressure (Shut-in)  NC	OIL WELL Date First New Oil Run To Tanks Length of Teet	Date of Test Tubing Pressure	Producing Method (Flow, pump. go Casing Pressure	Choke Size
ST 1071 NC	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump. go Casing Pressure	Choke Size
backnressure	OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, go Casing Pressure Water-Bbis.	Choke Size  Gas-MCF

IV. COMPLETION DATA