District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rie Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

District IV PO Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION								☐ AMMENDED REPORT				
Ι.	RE	QUESTI	OR ALI Operator Na			UTHURIZA	ATION	TOTRA		D Number		
Burlington Resources Oil & Gas								14538				
PO Box 4289 Farmington, NM 87499								'Reason for Filing Code				
Farm			co - 7/11/96									
'API Number						Name ^ Pool Code						
30-039-24254					BASIN (FRUITLAND COAL)			71629				
						rty Name 30-6 UNIT				° Well Number #453		
						30 0 0111				400		
II. 10 Surfa												
UI or lot no. K	Section 17	Towns 03		nge 006W	Lot.Idn	Feet from the 1450	North/South S	Line Feet fro		st/West Line W	County RIO	
11.5					<u> </u>					·· -	ARRIBA	
UI or lot no.	Hole Lo	Towns	hip Ra	nge	Lot,Idn	Feet from the	North/South	Line Feet fro	om the Eas	st/West Line	County	
				5-								
12 Lse Code	<u> </u>	13 Producing M	lethod Code	14 Gas Co	onnection Date	15 C-129 Permit	Number	16 C-129 Effe	ctive Date	17 C-129	Expiration Date	
III. Oil an					,							
	18 Transporter OGRID			¹⁹ Transporter Name ²⁰ P and Address			POD 21 O/G		22 POD ULSTR Location and Description			
14538		5051 WE	BURLINGTON RESOURCES OIL & GAS 5051 WESTHEIMER SUITE 1400			G		G	K-17-T030N-R006W			
		HOUSTON	, тх 77056-212	2.4								
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IV. Produ	ced Wat					I						
IV. Produ	iced Wat		OD				²⁴ POI	D ULSTR Loca	tion and Des	cription		
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V. Well C	Completion of Date Hole Size	a 33 P On Data a	²⁶ Ready Da	Casing & Tul	bing Size	37 Test Length		28 PBTD		33 Sacks Cen	ment	
V Well C	Completion of Date Hole Size	on Data	²⁶ Ready Da	asing & Tul	bing Size	32		28 PBTD		33 Sacks Cen	ment	
V Well C 22 Spu VI. Well 7 14 Date New Oi 40 Choke Size	Completion of the Completion o	a 33 P On Data a 35 Gas Deliver	2º Ready Da	Casing & Tul	bing Size	37 Test Length 43 Gas	Depth Set	28 PBTD 28 PBTD 18 Tbg. Presst 44 AOF	ıre	33 Sacks Cen 33 Sacks Cen 35 Csg. Pt 45 Test M	ressure	
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