

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL 1635' FWL, Sec. 17, T-30-N, R-6-W, NMMP

5. Lease Number

NM-03385

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U#453

9. API Well No.

30-039-24254

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - pump install

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (DWM) Title Regulatory Administrator Date 12/9/98
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date JAN - 7 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 30-6 #453
PUMPING UNIT INSTALLATION PROCEDURE
12/3/98

Unit K, Section 17, T30N-R6W, Rio Arriba County, New Mexico

Lat. 36.809280 / 36° 48.56'

Long. 107.489090 / 107° 29.35'

1. MIRU pulling unit.
2. NDWH / NU BOP.
3. PU one joint of tubing and TIH to tag for fill.
4. TOH standing back 2-7/8" tubing (tbg is set @ 3571'. There are 117 joints of 2-7/8" 6.5# J-55 and an "F" nipple @ 3539').
5. PU 4-3/4" bit on tubing and TIH to COTD. Circulate hole clean. (Note: PBSD is @ 3587')
6. TIH w/ 2-7/8" tubing string and land @ 3582'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH
8. TIH w/ new 1.5" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



Prepared: D.W. Mussett

 12-3-98

Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

Pertinent Data Sheet - San Juan Unit #453

Location: 1450' F S L. 1635' F W L. Unit: K Sec. 17, T 30 N, R 6 W

Field: Undes Fruitland Coal County: Rio Arriba, New Mexico

Latitude: 36.809280
 Longitude: 107.489090 Elevation: 6656'GR DP #: 3198A
 Aircare Lat. 36 ° 48.56 ' API #: 30-039-24254
 Aircare Long. 107 ° 29.35 ' TD: 3588'

Spud Date: 7/11/88 IBTD: 3587' Property #: 009845500

Completion Date: 8/10/88 Lease #: NM-03385

1st Delivery: 6/27/89 Initial Potential: 2680 MCFD

Casing Record:

Hole Size	Casing Size	Weight & Grade	Depth Set	Cement	Cement Top
12-1/4"	9-5/8"	36# K55	640'	531 cu.ft.	surface
8-3/4"	7"	20# K55	3409'	1083 cu.ft.	surface

Liner Record:

Hole Size	Liner Size	Weight & Grade	Depth Set	Cement	Liner Top
6-1/4"	5-1/2"	15.5# K55	3589'	Not Cemented	3332'

Tubing Record:

Tubing Size	Weight & Grade	Depth Set	Joints	"F" Nipple @
2-7/8"	6.5# J55	3571'	117	3539'

Logging Record:

Formation Tops: Ojo Alamo 2601'
 Kirtland 2791'
 Fruitland 3259'

Stimulation: Perforations: 3421-3586'

Workover History:

5/96 Installed PCP 5/96 Replaced rotor/stator assembly.
 6/96 Replaced rotor/ stator assembly 8/96 Retire PCP
 8/97 recavitated well. Surge for 14 days. Final gauge 5.9 MMcf/d

Production History:

Date/Initial Deliverability: Jul-89 2018 MCFD
 Date/Latest Deliverability: Oct-98 2860 MCFD

Gas Transporter:

Burlington Resources

San Juan Unit #453

Undes Fruitland Coal
Unit K , Section 17, T30N, R6W, Rio Arriba County, New Mexico

Completed: 8/10/88

