

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 30-6 UNIT 453 API #: 300392425400
Location of Well:
Unit Letter: K 1450'S, 1635'W Section: 17
Township: 030N Range: 006W NMPM, RIO ARRIBA County.

III. Date the Production Restoration Project was commenced: 8/97
Date the Well was returned to production: 9/97

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
RECAVITATE

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

RECEIVED
MAY - 6 1998

OIL CON. DIV.
DIST. 1

Peggy Bradfield, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
- The data utilized to prepare this application is complete and correct.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 5th day of May, 19 98.

Mae Benallym
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

9/10, 19 98.

SSS

District Supervisor, District 3
Oil Conservation Division

Date: 5/26/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

57 SEP 11 PM 5:47 Lease Number

NM-03385

070 FARMINGTON, NM If Indian, All. or
Tribe Name1. Type of Well
GAS

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 1635' FWL, Sec. 17, T-30-N, R-6-W, NMPM

8. Well Name & Number
San Juan 30-6 U #453
9. API Well No.
30-039-24254
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Recavitate

13. Describe Proposed or Completed Operations

8-20-97 MIRU. ND WH. NU BOP. PT BOP to 2500 psi/30 min, OK. TOOH w/116 jts 2 7/8" tbgs.

8-21-97 TIH w/retrieving tool. Screw into lnr hanger @ 3330'. TOOH w/5 1/2" lnr. TIH w/underreamer. Underream @ 3419-3502'.

8-22-97 TOOH w/underreamer. TIH, tag up @ 3498'. Blow well & CO.

8-23/31-97 Blow well & CO.

9-1/8-97 Blow well & CO.

9-9-97 Blow well & CO. TOOH. TIH w/6 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3589'. Top of lnr @ 3332'. TOOH. TIH w/plug mill. Mill perf plugs @ 3421-3586'. TOOH w/mill. TIH, blow well & CO.

9-10-97 Blow well & CO. TOOH. TIH w/117 jts 2 7/8" 6.5# J-55 EUE tbgs, landed @ 3571'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/11/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 15 1997

FARMINGTON DISTRICT OFFICE

OPERATOR

SAN JUAN 30-6 UNIT : 453 : 3198A-1

Prop 15 *

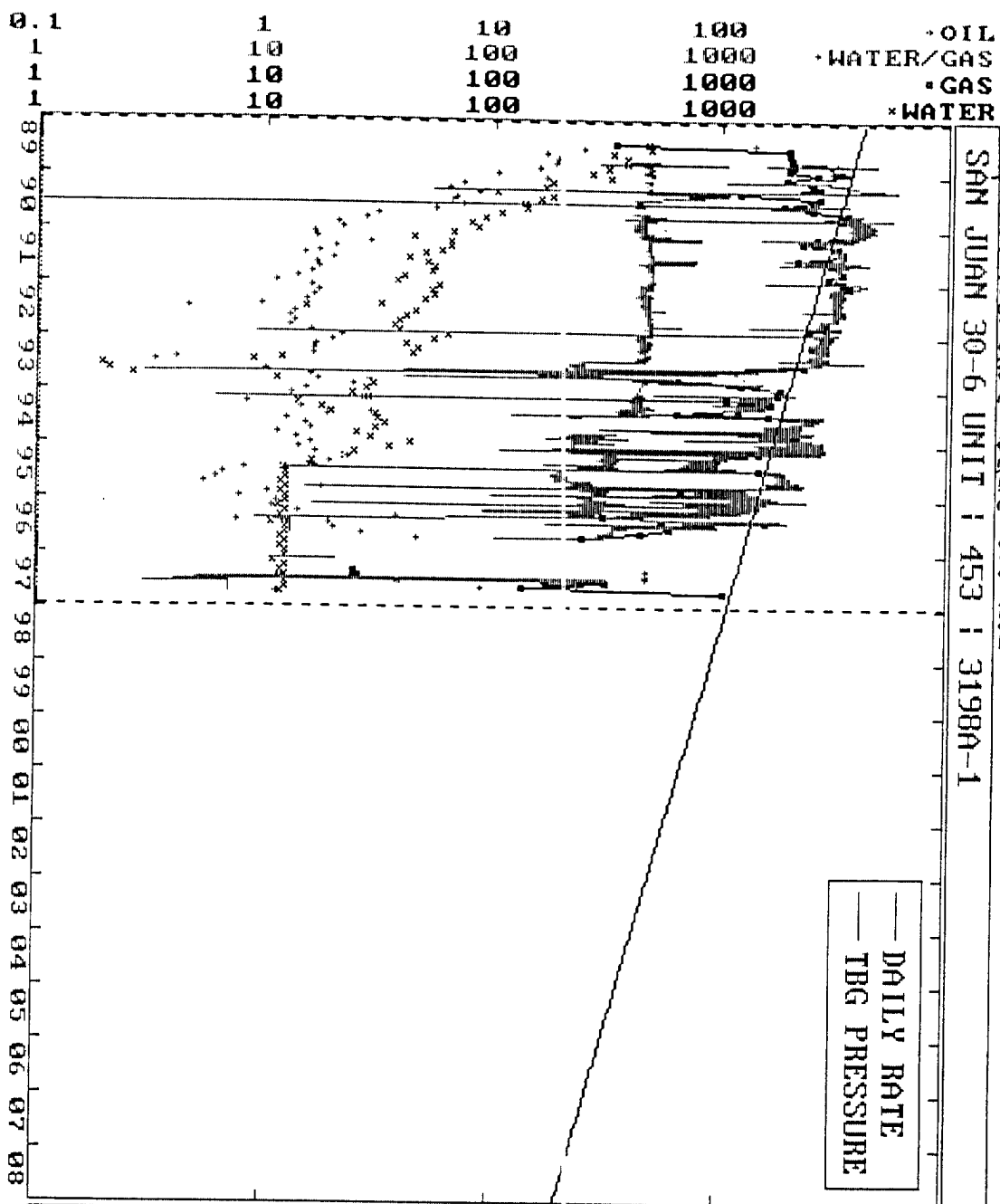
TBG PRESSURE

• GAS Mcf/d

O+WATER/GAS

OIL Bbl/d

RateTime Semi Log



Page No.: 12
Print Time: Wed Apr 29 16:12:50 1998
Property ID: 15
Property Name: SAN JUAN 30-6 UNIT | 453 | 31
Table Name: S:\PUBLIC\97ARIES\PRODUCT.DBF

--DATE--	-----OIL-----	-----GAS-----	---WATER---
.....	Bbl.....	Mcf.....	Bbls.....
08/31/96		14117	372
09/30/96		7835	360
10/31/96		0	372
11/30/96		0	360
12/31/96		0	372
01/31/97		0	372
02/28/97		0	336
03/31/97		0	372
04/30/97		749	360
05/31/97		775	372
06/30/97		749	360
07/31/97		9772	372

Expected Production

San Juan 30-6 Unit # 453 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/97		35,135		9/1/17		2,046
10/1/97		34,721		10/1/17		2,022
11/1/97		34,312		11/1/17		1,998
12/1/97		33,908		12/1/17		1,974
1/1/98		33,508		1/1/18		1,951
2/1/98		33,114		2/1/18		1,928
3/1/98		32,724		3/1/18		1,905
4/1/98		32,338		4/1/18		1,883
5/1/98		31,958		5/1/18		1,861
6/1/98		31,581		6/1/18		1,839
7/1/98		31,209		7/1/18		1,817
8/1/98		30,842		8/1/18		1,796
9/1/98		30,478		9/1/18		1,775
10/1/98		30,119		10/1/18		1,754
11/1/98		29,765		11/1/18		1,733
12/1/98		29,414		12/1/18		1,713
1/1/99		29,068		1/1/19		1,693
2/1/99		28,725		2/1/19		1,673
3/1/99		28,387		3/1/19		1,653
4/1/99		28,053		4/1/19		1,633
5/1/99		27,722		5/1/19		1,614
6/1/99		27,396		6/1/19		1,595
7/1/99		27,073		7/1/19		1,576
8/1/99		26,754		8/1/19		1,558
9/1/99		26,439		9/1/19		1,540
10/1/99		26,128		10/1/19		1,521
11/1/99		25,820		11/1/19		1,503
12/1/99		25,516		12/1/19		1,486
1/1/00		25,216		1/1/20		1,468
2/1/00		24,919		2/1/20		1,451
3/1/00		24,625		3/1/20		1,434
4/1/00		24,335		4/1/20		1,417
5/1/00		24,048		5/1/20		1,400
6/1/00		23,765		6/1/20		1,384
7/1/00		23,485		7/1/20		1,368
8/1/00		23,209		8/1/20		1,351
9/1/00		22,935		9/1/20		1,335
10/1/00		22,665		10/1/20		1,320
11/1/00		22,398		11/1/20		1,304
12/1/00		22,135		12/1/20		1,289
1/1/01		21,874		1/1/21		1,274
2/1/01		21,616		2/1/21		1,259
3/1/01		21,362		3/1/21		1,244
4/1/01		21,110		4/1/21		1,229
5/1/01		20,861		5/1/21		1,215
6/1/01		20,616		6/1/21		1,200
7/1/01		20,373		7/1/21		1,186
8/1/01		20,133		8/1/21		1,172

Expected Production

San Juan 30-6 Unit # 453 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/01		19,896		9/1/21		1,159
10/1/01		19,662		10/1/21		1,145
11/1/01		19,430		11/1/21		1,131
12/1/01		19,201		12/1/21		1,118
1/1/02		18,975		1/1/22		1,105
2/1/02		18,752		2/1/22		1,092
3/1/02		18,531		3/1/22		1,079
4/1/02		18,312		4/1/22		1,066
5/1/02		18,097		5/1/22		1,054
6/1/02		17,884		6/1/22		1,041
7/1/02		17,673		7/1/22		1,029
8/1/02		17,465		8/1/22		1,017
9/1/02		17,259		9/1/22		1,005
10/1/02		17,056		10/1/22		993
11/1/02		16,855		11/1/22		981
12/1/02		16,657		12/1/22		970
1/1/03		16,460		1/1/23		958
2/1/03		16,266		2/1/23		947
3/1/03		16,075		3/1/23		936
4/1/03		15,886		4/1/23		925
5/1/03		15,698		5/1/23		914
6/1/03		15,514		6/1/23		903
7/1/03		15,331		7/1/23		893
8/1/03		15,150		8/1/23		882
9/1/03		14,972		9/1/23		872
10/1/03		14,796		10/1/23		862
11/1/03		14,621		11/1/23		851
12/1/03		14,449		12/1/23		841
1/1/04		14,279		1/1/24		831
2/1/04		14,111		2/1/24		822
3/1/04		13,945		3/1/24		812
4/1/04		13,780		4/1/24		802
5/1/04		13,618		5/1/24		793
6/1/04		13,458		6/1/24		784
7/1/04		13,299		7/1/24		774
8/1/04		13,143		8/1/24		765
9/1/04		12,988		9/1/24		756
10/1/04		12,835		10/1/24		747
11/1/04		12,684		11/1/24		739
12/1/04		12,534		12/1/24		730
1/1/05		12,387		1/1/25		721
2/1/05		12,241		2/1/25		713
3/1/05		12,097		3/1/25		704
4/1/05		11,954		4/1/25		696
5/1/05		11,813		5/1/25		688
6/1/05		11,674		6/1/25		680
7/1/05		11,537		7/1/25		672
8/1/05		11,401		8/1/25		664

Expected Production

San Juan 30-6 Unit # 453 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/05		11,267		9/1/25		656
10/1/05		11,134		10/1/25		648
11/1/05		11,003		11/1/25		641
12/1/05		10,873		12/1/25		633
1/1/06		10,745		1/1/26		626
2/1/06		10,619		2/1/26		618
3/1/06		10,493		3/1/26		611
4/1/06		10,370		4/1/26		604
5/1/06		10,248		5/1/26		597
6/1/06		10,127		6/1/26		590
7/1/06		10,008		7/1/26		583
8/1/06		9,890		8/1/26		576
9/1/06		9,773		9/1/26		569
10/1/06		9,658		10/1/26		562
11/1/06		9,545		11/1/26		556
12/1/06		9,432		12/1/26		549
1/1/07		9,321		1/1/27		543
2/1/07		9,211		2/1/27		536
3/1/07		9,103		3/1/27		530
4/1/07		8,996		4/1/27		524
5/1/07		8,890		5/1/27		518
6/1/07		8,785		6/1/27		512
7/1/07		8,682		7/1/27		506
8/1/07		8,579		8/1/27		500
9/1/07		8,478		9/1/27		494
10/1/07		8,378		10/1/27		488
11/1/07		8,280		11/1/27		482
12/1/07		8,182		12/1/27		476
1/1/08		8,086		1/1/28		471
2/1/08		7,991		2/1/28		465
3/1/08		7,896		3/1/28		460
4/1/08		7,803		4/1/28		454
5/1/08		7,712		5/1/28		449
6/1/08		7,621		6/1/28		444
7/1/08		7,531		7/1/28		439
8/1/08		7,442		8/1/28		433
9/1/08		7,355		9/1/28		428
10/1/08		7,268		10/1/28		423
11/1/08		7,182		11/1/28		418
12/1/08		7,098		12/1/28		413
1/1/09		7,014		1/1/29		408
2/1/09		6,932		2/1/29		404
3/1/09		6,850		3/1/29		399
4/1/09		6,769		4/1/29		394
5/1/09		6,690		5/1/29		390
6/1/09		6,611		6/1/29		385
7/1/09		6,533		7/1/29		380
8/1/09		6,456		8/1/29		376

Expected Production

San Juan 30-6 Unit # 453 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/09		6,380		9/1/29		371
10/1/09		6,305		10/1/29		367
11/1/09		6,231		11/1/29		363
12/1/09		6,157		12/1/29		359
1/1/10		6,085		1/1/30		354
2/1/10		6,013		2/1/30		350
3/1/10		5,942		3/1/30		346
4/1/10		5,872		4/1/30		342
5/1/10		5,803		5/1/30		338
6/1/10		5,735		6/1/30		334
7/1/10		5,667		7/1/30		330
8/1/10		5,600		8/1/30		326
9/1/10		5,534		9/1/30		322
10/1/10		5,469		10/1/30		318
11/1/10		5,405		11/1/30		315
12/1/10		5,341		12/1/30		311
1/1/11		5,278		1/1/31		307
2/1/11		5,216		2/1/31		304
3/1/11		5,155		3/1/31		300
4/1/11		5,094		4/1/31		297
5/1/11		5,034		5/1/31		293
6/1/11		4,975		6/1/31		290
7/1/11		4,916		7/1/31		286
8/1/11		4,858		8/1/31		283
9/1/11		4,801		9/1/31		280
10/1/11		4,744		10/1/31		276
11/1/11		4,689		11/1/31		273
12/1/11		4,633		12/1/31		270
1/1/12		4,579		1/1/32		267
2/1/12		4,525		2/1/32		263
3/1/12		4,472		3/1/32		260
4/1/12		4,419		4/1/32		257
5/1/12		4,367		5/1/32		254
6/1/12		4,315		6/1/32		251
7/1/12		4,265		7/1/32		248
8/1/12		4,214		8/1/32		245
9/1/12		4,165		9/1/32		243
10/1/12		4,116		10/1/32		240
11/1/12		4,067		11/1/32		237
12/1/12		4,019		12/1/32		234
1/1/13		3,972		1/1/33		231
2/1/13		3,925		2/1/33		229
3/1/13		3,879		3/1/33		226
4/1/13		3,833		4/1/33		223
5/1/13		3,788		5/1/33		221
6/1/13		3,744		6/1/33		218
7/1/13		3,699		7/1/33		215
8/1/13		3,656		8/1/33		213

Expected Production

San Juan 30-6 Unit # 453 FC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>	<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/13		3,613	9/1/33		210
10/1/13		3,570	10/1/33		208
11/1/13		3,528	11/1/33		205
12/1/13		3,487	12/1/33		203
1/1/14		3,446	1/1/34		201
2/1/14		3,405	2/1/34		198
3/1/14		3,365	3/1/34		196
4/1/14		3,325	4/1/34		194
5/1/14		3,286	5/1/34		191
6/1/14		3,247	6/1/34		189
7/1/14		3,209	7/1/34		187
8/1/14		3,171	8/1/34		185
9/1/14		3,134	9/1/34		182
10/1/14		3,097	10/1/34		180
11/1/14		3,061	11/1/34		178
12/1/14		3,025	12/1/34		176
1/1/15		2,989	1/1/35		174
2/1/15		2,954	2/1/35		172
3/1/15		2,919	3/1/35		170
4/1/15		2,885	4/1/35		168
5/1/15		2,851	5/1/35		166
6/1/15		2,817	6/1/35		164
7/1/15		2,784	7/1/35		162
8/1/15		2,751	8/1/35		160
9/1/15		2,719	9/1/35		158
10/1/15		2,687	10/1/35		156
11/1/15		2,655	11/1/35		155
12/1/15		2,624	12/1/35		153
1/1/16		2,593	1/1/36		151
2/1/16		2,562	2/1/36		149
3/1/16		2,532	3/1/36		147
4/1/16		2,502	4/1/36		146
5/1/16		2,473	5/1/36		144
6/1/16		2,444	6/1/36		142
7/1/16		2,415	7/1/36		141
8/1/16		2,386	8/1/36		139
9/1/16		2,358	9/1/36		137
10/1/16		2,331	10/1/36		136
11/1/16		2,303	11/1/36		134
12/1/16		2,276	12/1/36		133
1/1/17		2,249	1/1/37		131
2/1/17		2,223	2/1/37		129
3/1/17		2,197	3/1/37		128
4/1/17		2,171	4/1/37		126
5/1/17		2,145	5/1/37		125
6/1/17		2,120	6/1/37		123
7/1/17		2,095	7/1/37		122
8/1/17		2,070	8/1/37		121