

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF REPAIR ☐ Other ☐	
2. NAME OF OPERATOR		Robert L. Bayless	
3. ADDRESS OF OPERATOR		P.O. Box 168, Farmington, NM 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1190' FSL & 790' FWL	
At top prod. interval reported below		same	
At total depth		same	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED		16. DATE T.D. REACHED	
8/8/88		8/21/88	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF RKB, RT, GR, ETC.)*	
9/15/88		6992' GL; 7000' RKB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	
4025' KB		3948' KB	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
		0-TD	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
Pictured Cliffs 3641-3912		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
Induction, Density, Neutron, Gamma Ray		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
7"		23.0#/ft	
4 1/2"		10.5#/ft	
DEPTH SET (MD)		HOLE SIZE	
102' KB		8 3/4"	
3992' KB		6 1/4"	
CEMENTING RECORD		AMOUNT PULLED	
75 sx (89 ft ³) Class B w/3% CaCl ₂			
250 sx (515 ft ³) Class B w/2% econolite			
1/4# flocele/sx; 105 sx (132 ft ³) 50/50			
pozmix w/2% gel, 10% salt, 1/4# flocele/sx			
29. LINER RECORD			
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD	
		SIZE	
		2 3/8"	
		DEPTH SET (MD)	
		3888' KB	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			
Pictured Cliffs w/3-1/8" gun 2 JSPF			
3641-3654 - 27 holes		3872-3882 - 21 holes	
3657-3668 - 23 holes		3888-3898 - 21 holes	
3670-3673 - 7 holes		3908-3912 - 9 holes	
3692-3694 - 5 holes		(1/4" diameter)	
3697-3704 - 15 holes			
3718-3724 - 13 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3641-3912		500 gal. 7 1/2% DI HCL weighted acid	
		w/135 l.l s.g. RCN ball sealers;	
		150,000 gal. 70 quality foam	
		w/200,000# 20-40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
9/26/88		flowing	
WELL STATUS (Producing or shut-in)		1,645,000 SCF nitrogen	
producing			
DATE OF TEST		HOURS TESTED	
9/26/88		3	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3/4"			
OIL—BBL.		GAS—MCF	
-0-		475	
WATER—BBL.		GAS-OIL RATIO	
Trace		N/A	
FLOW, TUBING PRESS.		CASING PRESSURE	
236		1070	
CALCULATED 24-HOUR RATE		OIL—BBL.	
		-0-	
GAS—MCF.		WATER—BBL.	
3802		Trace	
OIL GRAVITY-API (CORR.)			
N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
vented			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin H. McCord **NMOCE** Petroleum Engineer DATE 9/30/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3186	3366	water
Kirtland	3366	3594	water
Fruitland	3594	3698	water
Pictured Cliffs	3698	4025	natural gas

NAME

MEAS. DEPTH

Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs

3186
3366
3594
3698